:	Reason(s) for filing (Check proper box) they Well the ompletion Theogen Ownership X	REQUEST F AUTHORIZATION TO TRAF SUN OIL COMPANY /- MAME CHANG SUN OIL COM SUNRAY DX 0:	PANY LL CO. DX DIVISION 1968 P. O. BOX 283 1 DALLAS, TEXAS 7 Other (Please explain) sate	0 per 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, including Fo		i i
	Skelly State	24 High Lon	esome State, Feder	od or Fee State E-134
	Unit Letter G; 26	30 Feet From The North Line	and 1330 Feet From	The East
	Line of Section 16 Tow	nship 16 Range	29 , ммрм,	Eddy County
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil None Name of Authorized Transporter of Cas None If well produces oil or liquids, give location of tanks.	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent) oved copy of this form is to be sent)
137	If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
14.	Designate Type of Completio	n — (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
į	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT			SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	3,010 02
				il and must be equal to or exceed top allow-
V.	TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
٠	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test		Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 8 1968, 19	
			BY CALL DE SAS INSPECTOR	
	Rathanen Ralph L. Maness		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	
	(Signature) Acting District Engineer			
	(Title) July 5, 1968 (Date)			