	DISTRIBUTION SANTA FE // FILE //		NSERVATION COM SION OR ALLOWABLE AND SFORMOLE AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	AND OFFICE OIL GAS JAN 22 1979				
	OPERATOR PRORATION OFFICE				
	Cperator Norwood Oil Cot	/	a, uffice		
Address ~					
	P. O. Drawer E Reason(s) for filing (Check proper box) New Well Recompletion Change in Concessing If change of ownership give name	w Well , Change in Transporter of: Change in Completion Oil Dry Gas Oil Company to Norwood Oil Company completion Oil Casinghead Gas Cendensate Injection Well			
and address of previous owner					
I.	DESCRIPTION OF WELL AND I Lease Name Skelly State	EASE Well No. Pool Name, Including For 24 High Lonesome		or Fee State _ E-134	
	Unit Letter <u>G</u> : 2630 Feet From The <u>North Line and</u> <u>1330</u> Feet From The <u>East</u>				
	16	nship 16S Range	29Е , <u>NMPM, E</u> ddy	County	
I.	DESIGNATION OF TRANSPORT None of Authorized Transporter of Cil None	ER OF OIL AND NATURAL GAS	Address [0102 data/c33 to million officers		
	None of Authorized Transporter of Cas. None		Address (Give address to which approve Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	 		
₹.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio Date Spudded	n — (X) i Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, CR, etc.)	Name of Froducing Formation	Tep 011/Gas Pay	Tubing Depth	
	Perforations	J		Depth Casing Shoo	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEFINSE	0,00	
			1000	600	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours)				ind must be equal to or exceed top allow-	
•.	OII, WELL Date First New Cil Run To Tanks	able for this dep Date af Test	Producing Method (Flow, pump, gas lif	i, etc.)	
	Longth of Test	Tubing Process.	Cosing Pressure	Choke Size	
	Actual Prod. During T++1	C11-BE:.	Water-Bble.	Ges-MCF	
	GAS WELL Actual Fred. Test-MCF/D	Leigth of Test	BELS. Condensore/MACF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tuting Pressure (Shut-in)	Cosing Fiers we (Shut-in)	Chake Size	
1.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAY 2 9 1979		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Beth Ruth Network (Signature)		APPROVED	.19	
			BYSUPERVISOR, DISTRICT II		
			TITLE The filed in compliance with RULE 1104.		
			well, this form must be accompanied by a tabutet of the second and the well in accordance with RULE 111.		
President (Title)		All sections of this form must be filled out completely for allow-			
	1-18-79	ate)	Fill out only Sections I, I	I, III, and VI for changes of owner, ter, or other such change of condition. t be filed for each pool in multiply	