

completed w/ 4 jobs / 10. Initial Production - one.  
 started w/ 1, 200 gal water - 10, 000 # 20/40 sand in two stages using 22  
 rubber balls.  
 Result of Production Stimulation..... no test. but a injection well for water loc-  
 ated to a Cons. Co. well - 125  
 Depth Cleaned Out 1210'

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from .....feet to 1920 feet, and from .....feet to .....feet.  
 Cable tools were used from .....feet to .....feet, and from .....feet to .....feet.

**PRODUCTION**

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was.....barrels of liquid of which.....% was  
 was oil; .....% was emulsion; .....% water; and.....% was sediment. A.P.I.  
 Gravity.....

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of  
 liquid Hydrocarbon. Shut in Pressure.....lbs.  
 Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.....	<u>13</u>	T. Devonian.....	T. Ojo Alamo.....		
T. Salt.....	<u>21</u>	T. Silurian.....	T. Kirtland-Fruitland.....		
B. Salt.....	<u>7</u>	T. Montoya.....	T. Farmington.....		
T. Yates.....	<u>825</u>	T. Simpson.....	T. Pictured Cliffs.....		
T. 7 Rivers.....	<u>1108</u>	T. McKee.....	T. Menefee.....		
T. Queen.....	<u>1332</u>	T. Ellenburger.....	T. Point Lookout.....		
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....		
T. San Andres.....		T. Granite.....	T. Dakota.....		
T. Glorieta.....		T. ....	T. Morrison.....		
T. Drinkard.....		T. ....	T. Penn.....		
T. Tubbs.....		T. ....	T. ....		
T. Abo.....		T. ....	T. ....		
T. Penn.....		T. ....	T. ....		
T. Miss.....		T. ....	T. ....		

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	74		Surface sands				
74	131		Red bed & shale				
131	351		White & Gray				
351	700		Salt				
700	870		any & salt rocks				
870	1108		any & red				
1108	1200		any				
1200	1332		any & sand stks				
1332	1370		Thin & blue				
1370	1670		Sand (red & blue)				
1670	1760		blue & red				
1760	1820		blue				
1820	1877		Any & blue				
1877	1920		Sand (blue & red)				
1920			dry.				

OIL CONSERVATION COMMISSION
ARTECIA DISTRICT OFFICE
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Operator
Contract No.
Production Office
State Dept. of
S. G.

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....  
 Name.....  
 Address.....  
 Position or Title.....