

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

JUL 2 5 1957

WELL RECORD OF COMME ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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نا نام	<u> </u>	(Compan	y or Opera	tor)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		*****	(Losso)	tato			
						74, of Sec1.0						
						Pool,						
Well is	1540	fee	t from		17:51 <u>.</u>	line and	1 330	feet fro	m	ast	line	
						nd Gez Lease No.						
						19						
Name of Dri	ling Contra	ctor	<u></u> ن	To:	Js					•••••		
						3692+5	The in	formation given	is to	be kept conf	idential unti	
			•••••••	, 19.								
						IL SANDS OR Z						
-						No. 4,						
-	-					No. 5,						
No. 3, from			to		•	No. 6,	from	***************************************	to		****************	
					IMPO	RTANT WATER	SANDS					
Include data	on rate of v	water inf	low and	elevati	on to which	water rose in hole	·•					
						***************************************				•	***************************************	
									••••••	•••••••		
						***************************************				•••••		
No. 4, from			•••••		to		•••••	feet	••••••	••••••		
						CASING RECO	R.D					
SIZE	WEIGHT PER FOOT		NEW OR USED		AMOUNT	KIND OF SHOE			PERFORATIONS		PURPOSE	
8 5/8				355		Joy. Pa	. None			Surfa		
				4 3			97	1827 to 88			J ²⁴ u to m	
14.	· - - - - - - - - -		W		<u> 1925 -</u>	- Tox at	lone	1891 to		93 liest on		
								,	<i>-</i>	5		
						AND CEMENT	ING RECORD	MUD	T	AMOUNT	OF.	
SIZE OF HOLE	SIZE OF CASING		ERE ET		CEMENT	USED	GRAVITY		MUD USED			
124	8 5/-	305		250		<u> </u>			 			
	24 lbd- 1918 03 s		cniv	73)								
			, ,,		***************************************	<u> </u>	1		<u> </u>			
				RE	CORD OF	PRODUCTION A	IND STIMULA	TION				
		(I	Record tl	he Pro	cess used, N	No. of Qts. or Gal	s. used, interval	treated or sho	ot.)			
) <u>.</u>	,			TH.	<u>tie</u>	otion -	·- 		••••••		
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	ئىلىقناسىك	.s									•••••	
			••••••									
Result of Pr	oduction Sti	mulation	l	ونہ				rf.or	dertoe	1,f0****		
						= 25						
						*************************		Depth Clea	aned O	ut1.21.2.	17.0	

B 'ORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from								
and sold were				UCTION				
eş ut to Producin		12						
		.,	ŕ					
						_	uid of which	
,	vas oil;	% was	s emulsion;		.% water;	and	% was s	sediment. A.P.I
•	Fravity	•						
AS WELL:	The production	n during the first 24	hours was	1	M.C.F. ph	18		barrels o
1	iouid Hydroca	urbon. Shut in Pressu	rclbs	i.				
	-							
PLEASE I	NDICATE BI	ELOW FORMATIO Southeastern New		NFORMAN	CE WITH	GEOGR	APHICAL SECTION (Northwestern New	
. Anhy	1		T. Devonian			Т.	Ojo Alamo	
•			Γ. Silurian				Kirtland-Fruitland	
		•	T. Montoya		·····	т.	Farmington	
			T. Simpson			т.	Pictured Cliffs	
			T. McKee	•			Menefee	
	~	.,	ŭ				Point Lookout	
							Mancos Dakota	
							Morrison	
. Drinkard			т			т.	Penn	•••••
Tubbs	•••••		т				**	•••••
		***************************************	T				***************************************	
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			FORMATION		•	I.		••••••
From To	Thickness in Feet	Form	ation	From	То	Thickness in Feet	Formatio	on
74 74 135 351 750 370 370 370 120 120 130 130 140 1570 180 180 180 180 180 180 180 18)))) 32 70 60 26 77	James ce de le	Jimake Turchs Turchs Turch Larry		AR No. Co Operate Conta I Prorute	PEOIA Dice D D M A de An S	VATION COMMI DISTRICT OFFI ecoived TRIBUTION	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

	(Date)
Company or Operator.	Address
Name Chelie m. Asein	Position or Title.