	k www						
			Form C-104				
	FILE , REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65				
		ANSPORT OIL AND NATURAL	GAS				
	IRANSPORTER OIL	EBEIVED					
	GAS JAN 2 2 1979						
1.	PRORATION OFFICE						
	C; erglor O. C. C. C. ARTESIA D.						
	Address ~						
	P. O. Drawer B N, Malakofi, Texas 75148 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: Change in Corporate name from Bill Jones						
	If change of ownership give name		·				
	and address of previous owner		• .				
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Fool Name, Including F	Formation Kind of Lea					
	Lesse Name Well No. Pool Name, Including I Skelly State 14 High Lonesome		L'ease ind.				
	Location						
	Unit Letter <u>B</u> ; 1310 Feet From The North Line and 1350 Feet For The East						
	Line of Section 16 Township 16S Bange	29E , NMPM, Edd	Y County				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
i	None of Authorized Transporter of Cill S or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)				
	None	Address (Give address to which appr	ored copy of this form is to be sent)				
	None Unit Sec. Twp. Pge.	Is gas actually connected?	hen				
	if well produces oil or liquids, four focus funn riger in gos detauty connected for an and produces of tarks.						
	If this production is commingled with that from any other lease or pool, COMPLETION DATA	give commingling order number:	•				
	Designate Type of Completion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Date Spudded . Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation	Tep O!1/Gas Pay	Tubing Depth				
	Perforations		Depth Casing Shoe				
ł	TUBING, CASING, AND CEMENTING RECORD						
ł	HOLE SIZE CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
ł							
	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hows)						
ī	DIL WELL able for this de Date First New Cil Run To Tanks Date of Test	Producing Method (Flow, pump, gas l					
	Length of Test Tubing Processe	Cosing Pressure	Choixe Size				
			<u>1.0.5</u>				
	Actual Fred. During Test Cil-Bbis.	Water-Bbla.	Gost MCF (A A				
I_		J	(<u>4</u>				
ſ	GAS WELL Actual Fred, Test-MCF/D Length of Test	Bble. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.) Tubing Freesewe (Shut-in)	Cosing Freesure (Shut-in)	Choke Size				
1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION					
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED MAY 2 9 1979 19					
C	commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.	BY_ W. C. Lusset					
Bitt Rivel Morwood (Signature) Fresident (Title) (1-18-79		TITLE SUPERVISOR, DISTRICT II					
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Etil, out only Sections I. H. III, and VI for changes of owner.					
				(Date)		well name or number, or transpor	ter, or other such change of condition. It be filed for each pool in multiply
						Separate Forma C+104 mul	