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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED  
DEC 22 1980

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-134
7. Unit Agreement Name
8. Farm or Lease Name Skelly State
9. Well No. 14
10. Field and Pool, or Wildcat High Lonesome Queen
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER - <input checked="" type="checkbox"/> Injection Well
Name of Operator Norwood Oil Company		
Address of Operator P. O. Drawer B N, Malakoff, Texas 75148		
Location of Well UNIT LETTER <u>B</u> , <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE, SECTION <u>16</u> TOWNSHIP <u>16S</u> RANGE <u>29E</u> NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well is shut in with 0 psi tubing pressure and annulus pressure. Cement was circulated from TD to surface behind 4 1/2" pipe.

Propose to cement inside 4 1/2" pipe from TD to surface. Weld cap and marker on 4 1/2" pipe. P & A

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mr. J. H. Williams TITLE President DATE 12-16-80

PROVED BY Mr. Williams TITLE OIL AND GAS INSPECTOR DATE DEC 23 1980

CONDITIONS OF APPROVAL, IF ANY:

Notify H.M.O.C.C. in sufficient time to witness

Plugging