1.	Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership X	REQUEST F SUNTHORIZATION TO TRAI  NAME CHANGE SUN OIL COMP SUNRAY DX C NAME CHANGE SUN OIL COMP SUNRAY DX C NAME CHANGE SUN OIL CO.  CONTOBER 25.  Change in Transporter of:  Oil Dry Gas Casinghead Gas Condense	DALLAS, TEXAS 75201  Other (Please explain)	1968	
	DENCRIPTION OF WELL AND I  c se Name  Davis Federal  Lecation  E 26	22 High Lon	eomse State, Federal	or Fee Federal Lease No. LC-068677	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	29 , NMPM,  S   Address (Give address to which approv	Eddy County  ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil None Name of Authorized Transporter of Cas None	inghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
£3.7	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Data Resty Diff. Resty.				
17.	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe	
	Perforations	Perforations			
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & 1 UBING SIZE			
		OR ATTOWARTE (Texasis	from an annual of total volume of land oil o	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Oate of Test  Oate of Test  Oate of Test  Oate First New Oil Run To Tanks  Oate of Test  Oate of Test				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oll-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
			UY		
			TITLE		
	Al Cal		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply completed wells.		
	(Signature)				
	Acting District Engineer				
	July 5, 1968 (Date)				

