NO. OF CAPIES RECEIVED DISTRIBUTION NEW MEXICO OB. CONSCIONATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE Supersedes Old -104 and C-110 Effective 1-1-65 FILE AUTHORIZATION TO TOURSE TO THE AND NATURAL GAS y.s.c LAND OFFICE TRANSPORTER RECEIVED OPERATOR PRORATION OFFICE **SEP 25 1975** Operator David C. Collier O. C. C. Address Artesia, 8.8. 88210 ARTESIA, OFFICE Box 798 Reason(s) for liling (Cleck proper box et (Please explain) Change in Transporter of: Recompletter Change is Cresses shall Casinghead Gas if change or covaers our give so, s and address to previous own s Doyla Pennigton Amteria, P. . 00211 H. DESCRIPTION OF ARLL AND LEASE Vel. No. Pool Name, Includor : Kind of Lease Lease No Davis Federal 22 | High Lonesoma Upean State, Federal or Fee Fed. 068677 Location Unit Letter E : 2530 Feet From The N 1310 Feet From The Line of Section 15 Township 16 S Range 29 E NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GARNAME or Authorized Transporter of On _____ or Condensate _____ address to which approved copy of this form is so a Injection well u.ghead Gas or Dry Gas address to which approved copy of this form is so it Fige. If well produces oil or liquids, connected? When give location of tanks. If this production is comming, ed with that from any other lease or pool ng order number: IV. COMPLETION DATA Oil Well Plug Back Same Nesty. THE BEST Designate Type of Corpletine - (X) Date Spudded Date Compl. Ready to Prod. P.B.T.D. Elevations (DF. RKE, RI, GR. 212. Name of Producing Formation Tuping Dem. Perforations Depth Costna TUBING, CASING, AND - RECORD HOLE SIZE CASING & TUBING SIZE SEPTH SET V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after able for this dead, tal volume of load oil and must be mon. OIL WELL Date First New Oil Run To Tanks Liste of Test d (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Choke Man Actual Prod. During Test Ou - Bbla. Gas - MO GAS WELL Actual Prod. Mest-MCE/D 9/MMCF Gravity of Congenacie Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Castry Fressure (Shut-in) Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information giver above is true and complete to the best of my knowledge and belief

SEP 26 1975

SUPERVISOR, DISTRICT II

Sept. 25, 75

the count is to be filed in compliance with AULE (10).

die is a request for allowable for a newly drilled or despended that form must be accompanied by a tabulation of the deviation is home on the well in accordance with AULE 111.

40 sections of this form must be filled out completely or allowable on new and recompleted wells.

well name or number, or transporter, or other such change of condition.