	OF COPIES RECEIVED	1/		io r						
			NEWI	W MEXICO OIL CONSERVATION DOMNIELOD					Form C+101 Hevised 1-1-65	
				A110 0 0 1075				5A. Indicate Type of Lease		
U.S.G.S.				<b>A</b> UG 2 0 1970				STATE FEE		
				<b>—</b> —				5. State Oil & Cas Lease No.		
OPEF	RATOR				<b>D. C</b> . [					
ARTESIA, OFFICE							\$///////////////			
		N FOR PER	NIT TO	DRILL, DEEPEN, C	DR PLUG E	BACK		7. Unit Agree	ament Name	
a. Typ	pe of Work							7. Unit Agree	ement fattes	
		]		DEEPEN		PLUG BA	ск 🛄	8. Farm or L	ease Name	
OIL	TXI GAS	1	Re-I	Enter	SINGLE	MULTI	PLE	JLaz	zv J	
WEL	LL WELL le of Operator	OTHER			ZONE	2		9. Well No.		
	Yates Petro	leum Corp	porat	ion				2	2	
Add	ress of Operator					<u></u>		10. Field and Pool, or Wildcat		
	207 South 4			ctesia, New D				Eagle	Creek S.A.	
. Loce	ation of Well UNIT LETT	ER_J	LOC	1980 F	EET FROM THE	East	LINE	AIIIIIA		
	1000	Cart	2	<b>^</b>	"p 17S	21	5Е ымрм			
	1980 FEET FROM	Sout		22 <u>7</u>	WP. 115	RGE. 2		12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
			IIIII		///////	///////	IIIII.	Eddy		
HH	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	HHHHH	HHH	*******	<i>HHHH</i>	++++++++	HHH	tinnt,	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
$\left  \right  \right $			IIII		///////	///////	HHH			
$\mathcal{H}$	**********	HHHHH	11111	HHHHHH	9. Proposed E		A. Formatic		20. Rotary or C.T.	
			IIIII		1500'		San Ar		Cable	
I. El	evations (Show whether Di	F, RT, etc.)			1B. Drilling (				. Date Work will start	
	3517'		B1;	anket	Ciyde	Tidwel.	L.	8-24	*-/0	
3.				ROPOSED CASING AND					EST. TOP	
	SIZE OF HOLE	SIZE OF C	ASING	WEIGHT PER FOOT 20井		DEPTH		Circula		
<u>*</u>	8"	51/2"		15.5#	150			Circula		
	0	<u></u>								
		1								
	Gissler-Jac	kson No.	l we	a total dep 11. 2~- 196 C						
	Gissler-Jac It is our i	kson No. ntention	l we to R	e-enter this	well,	clean	out th	ne 8" ho	ole to	
	Gissler-Jac It is our i about 1150'	kson No. ntention , run 7"	l we to R OD c	e-enter this asing and ce	well, ment to	clean Surfa	out the	ne 8" ho Clean ou	ole to	
	Gissler-Jac It is our i about 1150'	kson No. ntention , run 7"	l we to R OD c	e-enter this	well, ment to	clean Surfa	out the	ne 8" ho Clean ou	ole to	
	Gissler-Jac It is our i about 1150' to 1500' an	kson No. ntention , run 7" d run 15	l we to R OD c 00' o	11. <u>A-1960</u> e-enter this asing and ce f 5½" casing	well, ment to , cemer	clean o surfa nt to s	out th ce. ( urface	ne 8" ho Clean ou e. APP FOR 9 (DRILLIN	ble to at old hole PROVAL VALID PO DAYS UNLESS NG COMMENCED, $\frac{1}{-21-7}$	
N A BC	Gissler-Jac It is our i about 1150'	kson No. ntention , run 7" d run 15	1 we to R OD C 00' 0	11. <u>A-1960</u> e-enter this asing and ce f 5½" casing	well, ment to , cemer	clean o surfa nt to s	out th ce. ( urface	ne 8" ho Clean ou e. APP FOR 9 (DRILLIN	ble to at old hole PROVAL VALID PO DAYS UNLESS NG COMMENCED, $\frac{1}{-21-7}$	
IVE ZO	Gissler-Jac It is our i about 1150' to 1500' an	kson No. ntention , run 7" d run 15	1 we to R OD C 00' 0	11. <u>A-1960</u> e-enter this asing and ce f 5½" casing	well, ment to , cemer	clean o surfa nt to s	out th ce. ( urface	ne 8" ho Clean ou e. APP FOR 9 (DRILLIN	ble to at old hole PROVAL VALID PO DAYS UNLESS NG COMMENCED, $\frac{1}{-21-7}$	
ive zo	Gissler-Jac It is our i about 1150' to 1500' an Ove space describe F DNE. GIVE BLOWOUT PREVEN	kson No. ntention , run 7" d run 15	1 we to R OD C 00' 0	11. <u>A-1960</u> e-enter this asing and ce f 5½" casing	well, ment to , cemer DR PLUG BACK,	clean o surfa nt to s	out th ce. ( urface	ne 8" ho Clean ou e. APP FOR 9 (DRILLIN	ole to at old hole PROVAL VALID OD DAYS UNLESS NG COMMENCED, //-21-70 e AND PROPOSED NEW PR	
hereb	Gissler-Jac It is our i about 1150' to 1500' an Ove space describe F DNE. GIVE BLOWOUT PREVEN	kson No. ntention , run 7" d run 15 d run 15	1 we to R OD C 00' 0	11. $h = 196^{\circ}$ e-enter this asing and ce f 5½" casing plete to the best of my k _ TuleEngin	well, ment to , cemer DR PLUG BACK,	clean o surfa nt to s Give DATA ON belief.	out th ce. ( urface	ne 8" ho lean ou e. APP FOR 9 (DRILLIN EXPIRES - RODUCTIVE ZON Date 8 8	ole to at old hole PROVAL VALID OD DAYS UNLESS NG COMMENCED, //-21-70 e AND PROPOSED NEW PR	

## \_W MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C+102 Supersedes C+128 Effective 1+1-65

All distances must be from the outer boundaries of the Section.											
Operator Yctes	Petroleum C	γ Leα:	J Lazy	J	Well No. 2						
Unit Letter <b>J</b>	22	17	Range 25 County	Eddy							
Actual Footage Location of 980 feet f	- 1	line and	1980 , feet from the	South	line						
Ground Level Elev:	Producing Formation San And	Pool	· lur · s'		dicated Acreage: 40 Acres						
$\frac{35173L}{1. \text{ Outline the acre}}$			y colored pencil or hachu								
2. If more than one interest and roya		to the well, ou	tline each and identify th	e ownership ther	eof (both as to working						
	itization, unitization,	force-pooling. e		e interests of al	ll owners been consoli-						
Yes N	lo If answer is "	yes," type of coi	nsolidation								
this form if neces No allowable wil	ssary.) l be assigned to the w	ell until all inte	ons which have actually crests have been consolic it, eliminating such intere	lated (by commu	nitization, unitization,						
			1		CERTIFICATION						
1	See Origina	l Plat		tained hereir	ify that the information con- n is true and complete to the nowledge and belief.						
				- Eddie N Position Engin	4. Mahfood						
				Company	. Corporation						
			l								
		0<		shown on thi notes of act under my su	rtify that the well location is plat was plotted from field wal surveys made by me or pervision, and that the same correct to the best of my nd belief.						
				Date Surveyed							
				Registered Pro and/or Land St	fessional Engineer arveyor						
0 330 660 '90 13	120 1650 1980, 2310 26	40 2000	1500 1000 500	Certificate No.							