

NEW MEXICO OIL CONSERVATION COMMISSION

DRAWER DD
ARTESIA, NEW MEXICO

Hole	Csg.	Set - Palled
13"	13 3/8"	117 22'
12 1/2"	12 3/4"	677 - full
10"	8 5/8"	1058 - full

FIELD REPORT FOR CEMENTING OF WELLS *water zone 215 - 216*
720 - 740

Operator <i>Gates Petroleum Corp</i>		Lease <i>Fry</i>		Well # <i>2</i>	
Location of Well	Unit <i>J</i>	Section <i>22</i>	Township <i>17</i>	Range <i>25</i>	County <i>Endre</i>
Drilling Contractor <i>Myke Tidwell</i>	Type of Equipment <i>Cable tools</i>				

APPROVED CASING PROGRAM

Re-Entry approved 8-21-70

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
	7"	20 [#]		1150	Circ
	5 1/4"	15.5		1500	Circ

Casing Data:

Surface 38 joints of 7 inch 24 # Grade ? *A.P.I. 10 Thred*
(Approved) (Rejected)

Inspected by *Stameth* date 10-17-70

Cementing Program *Clean out to 695' with 10" bit 1155 8" bit*

Size of hole Above Size of Casing 7 Sacks cement required

Type of Shoe used Guide Float collar used No Btm 3 jts welded

TD of hole 1155 Set 1155 Feet of 7 Inch 24 # Grade ?

New-used csg. @ TD with 100 sacks neat cement around shoe

+ 200 sax Incor additives 1000[#] Grits 150[#] Cellaphone 2 bags

Plug down @ 2:40 (AM) (PM) Date 10-18-70

Cement circulated No No. of Sacks

Cemented by _____ Witnessed by _____

Temp. Survey ran @ 6 (AM) (PM) Date 10-19-70 top cement @ 680 Benne #

Casing test @ _____ (AM) (PM) Date

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date

Method used _____ Witnessed by _____

Remarks: 10-19-70 pulled 85' 10" casing cement from 600' to 515' with 100 SX incor 4%

CaCl₂ 10-20-70 pulled 10" casing to 342' & cement from 515' to 300' with 100 SX incor 6%

CaCl₂ and from 300' to 214' with 100 SX Incor 4% CaCl₂ after pulling 10" casing

to 240' 10-21-70 pulled all 10" casing & cement 214' to 180' with 100 SX incor 6% CaCl₂

at 170' cement with 100 SX Incor 4% CaCl₂ & fill hole to surface with