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TRANSPORTER	OIL 1 GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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D.C.C.
ARTESIA, OFFICE

Operator Yates Petroleum Corporation	
Address 207 South 4th Street - Artesia, New Mexico 88210	
Reason(s) for filing (Check proper box) New Well <input checked="" type="checkbox"/> Re-Entry Recompletion <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J Lazy J	Well No. 2	Pool Name, Including Formation San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter J, 1980 Feet From The East Line and 1980 Feet From The South Line of Section 22 Township 17S Range 25E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Scurlock Oil Company	Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Building Midland, Tex.			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 22	Twp. 17S	Rge. 25#
Is gas actually connected?		When		
No				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well Re-Entry	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-29-70	Date Compl. Ready to Prod. 11-21-70	Total Depth 1440	P.B.T.D. 1438					
Elevations (DF, RKB, RT, GR, etc.) 3517' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1340	Tubing Depth 1315					
Perforations 1340- 1358; 1389- 1396	Depth Casing Shoe 1438							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/8"	10"		607		Pulled			
10"	8 5/8"		649		Pulled			
10"	7"		1155'		800			
6 1/2"	5 1/2" & 4 1/2"		1438'		150			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-21-70	Date of Test 11-30-70	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 60	Oil-Bbls. 40	Water-Bbls. 20 BLW	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Eddie M. Mahfoe
Engineer
12-2-70
(Date)

OIL CONSERVATION COMMISSION
APPROVED DEC 3 1970
BY W. A. Gressitt
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.