NO. OF COPIES RECEIVED	7			
DICTOID IT ION				
DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION	Form C-104	
		FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TO	ANU UNATIDAL O	ACRED	
LAND OFFICE	AUTHORIZATION TO TH	AND CANSPORT OIL AND NATURAL G	MILLEIVED	
OIL /			·	
IRANSPORTER GAS			DEC 2 1970	
OPERATOR 4			= 13/0	
PRORATION OFFICE			0.0	
Operator			ARTESIA.	
Yates Petroleu	m Corporation V		SIA, OFFICE	
Address	man and a man an	Marrian 99210		
	Street - Artesia, New	Mexico 88210 Other (Please explain)		
Reason(s) for filing (Check prop	C-4 21 21 21 21 21 21 21 21 21 21 21 21 21	Other (Flease explain)		
Recompletion Recompletion	Oil Dry	Gas		
Change in Ownership		ensate		
Cango an Omnoromp			<del></del>	
If change of ownership give n				
and address of previous owne				
DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Pool Name, Including	Formation Kind of Lease	Lease No.	
J Lazy J	2 San Andre	State, Federal	or Fee Pee	
Location				
Unit Letter J	1980 Feet From The East L	ine and 1980 Feet From T	South	
		250 1244		
Line of Section 22	Township 17S Range	25E , NMPM, Eddy	County	
DESIGNATION OF TRANS  Name of Authorized Transporter	PORTER OF OIL AND NATURAL O	Address (Give address to which approx	ed copy of this form is to be sent)	
Scurlock Oil		414 Mid-America Building Midland, Tex.		
Name of Authorized Transporter		Address (Give address to which approx		
			**************************************	
If wall produces oil or liquids	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en .	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 22 17S 25‡	, ,	n .	
give location of tanks.	H 22 17S 25‡	No	en .	
give location of tanks.  If this production is comming	H 22 17S 25#	NO  1, give commingling order number:		
give location of tanks.  If this production is comming  COMPLETION DATA	H 22 17S 25# ed with that from any other lease or pool	NO  1, give commingling order number:  New Well Workover Deepen		
give location of tanks.  If this production is comming	ed with that from any other lease or poor pletion — (X) Oil Well Gas Well	No  I, give commingling order number:  New Well Workover Deepen  Re-Entry	Plug Back   Same Resiv. Diff. Resi	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com Date Spudded	ed with that from any other lease or poor pletion — (X) Oil Well Gas Well Date Compl. Ready to Prod.	NO  I, give commingling order number:  New Well Workover Deepen  Re-Entry  Total Depth OTD 1522	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D.	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Com Date Spudded 8-29-70	H 22 17S 25‡  ed with that from any other lease or pool  pletion - (X) X Gas Well  Date Compl. Ready to Prod.  11-21-70	NO  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D.	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR,	ed with that from any other lease or poor pletion — (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440 Top Otl/Gas Pay	Plug Back   Same Res'v. Diff. Res'v. P.B.T.D.  1438 Tubing Depth	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR	H 22 17S 25‡  ed with that from any other lease or pool  pletion - (X) X Gas Well  Date Compl. Ready to Prod.  11-21-70	NO  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR)	ed with that from any other lease or poor pletion — (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440 Top Otl/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR	ed with that from any other lease or poor  pletion — (X) Oil Well Gas Well  Date Compl. Ready to Prod.  11-21-70  etc., Name of Producing Formation San Andres  389-1396	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 15.22 CO 1440 Top Oil/Gas Pay 1340	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR)  Perforations 1340-1358; 1	ed with that from any other lease or poor  pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440 Top Otl/Gas Pay	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded 8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR  Perforations 1340-1358; 1  HOLE SIZE	ed with that from any other lease or poor  pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re+Entry  Total Depth OTD 1522 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET	Plug Back   Same Restv. Diff. Rest	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded 8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR)  Perforations 1340-1358; 1	ed with that from any other lease or poor  pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD	Plug Back   Same Restv. Diff. Restall   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   //38	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR)  Perforations 1340-1358; 1  HOLE SIZE 13 3/8"	ed with that from any other lease or poor  pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD /5.2.2 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 1155*	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   //38   SACKS CEMENT   Pulled   Pulled   800	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340-1358; 1  HOLE SIZE  13 3/8"  10"	ed with that from any other lease or poor  pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD /5.2.2 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649	P.B.T.D.  1438  Tubing Depth  1315  Depth Casing Shoe  ///38  SACKS CEMENT  Pulled  Pulled	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compare Spudded 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340- 1358; 1  HOLE SIZE 13 3/8" 10" 6½"	H 22 17S 25\$  ed with that from any other lease or pool pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re+Entry  Total Depth OTD 1522 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 1155' 1438'  safter recovery of total volume of load oil	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   //38   SACKS CEMENT   Pulled   Pulled   800   150	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Comparing 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perferations 1340- 1358; 1  HOLE SIZE  13 3/8"  10"  10"  6½"  TEST DATA AND REQUEOUS COMPLETION IS COMPARINE IN TEST DATA AND REQUEOUS COMPARINE CO	H 22 17S 25\$  ed with that from any other lease or pool pletion - (X)   X    Date Compl. Ready to Prod.   11-21-70  etc.,   Name of Producing Formation   San Andres  389- 1396  TUBING, CASING, A    CASING & TUBING SIZE   10"   8 5/8"    7"   5½" & 4½"    CST FOR ALLOWABLE (Test must be able for this	No  I, give commingling order number:  New Well Workover Deepen Re+Entry  Total Depth OTD 1522  CO 1440  Top Oil/Gas Pay 1340  ND CEMENTING RECORD  DEPTH SET  607 649  1155 * 1438 *  c after recovery of total volume of load oil depth or be for full 24 hours)	Plug Back   Same Res'v. Diff. Res' P.B.T.D. 1438 Tubing Depth 1315 Depth Casing Shoe //38  SACKS CEMENT Pulled Pulled Rulled 800 150 and must be equal to or exceed top allo	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Comparing 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perferations 1340- 1358; 1  HOLE SIZE  13 3/8"  10"  10"  6½"  TEST DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank	H 22 17S 25\$  ed with that from any other lease or pool pletion — (X)	No  I, give commingling order number:  New Well Workover Deepen Re+Entry  Total Depth OTD 1522 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 1155 1438  Is after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back   Same Res'v. Diff. Res' P.B.T.D. 1438 Tubing Depth 1315 Depth Casing Shoe //38  SACKS CEMENT Pulled Pulled Rulled 800 150 and must be equal to or exceed top allo	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compare Spudded 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340- 1358; 1  HOLE SIZE 13 3/8"  10" 10" 6½"  TEST DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank 11-21-70	ed with that from any other lease or poor  pletion - (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD /5.22 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 11.55 * 14.38 *  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light pumping	P.B.T.D.  1438  Tubing Depth  1315  Depth Casing Shoe  /938  SACKS CEMENT  Pulled  Pulled  Rulled  300  150  and must be equal to or exceed top allowing etc.)	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340- 1358; 1  HOLE SIZE  13 3/8"  10"  6½"  TEST DATA AND REQUING!  OH. WELL  Date First New Oil Run To Tank 11-21-70  Length of Test	H 22 17S 25\$  ed with that from any other lease or pool pletion — (X)	No  I, give commingling order number:  New Well Workover Deepen Re+Entry  Total Depth OTD 1522 CO 1440 Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 1155 1438  Is after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	Plug Back   Same Res'v. Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   //38   SACKS CEMENT   Pulled   Pulled   800   150   and must be equal to or exceed top allo	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compare Spudded 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340- 1358; 1  HOLE SIZE 1.3 3/8" 10" 10" 6½"  TEST DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank 11-21-70  Length of Test 24	H 22 17S 25\$  ed with that from any other lease or pool pletion — (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440  Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 1155 1438  It after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Pumping Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   //38   SACKS CEMENT   Pulled   Pulled   800   150   and must be equal to or exceed top allo   ft, etc.)	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340-1358; 1  HOLE SIZE 13 3/8" 10" 10" 6½"  TEST DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank 11-21-70  Length of Test 24  Actual Prod. During Test	ed with that from any other lease or pool pletion — (X)	New Well   Workover   Deepen   Re+Entry   Total Depth OTD   522   CO 1440   Top Oil/Gas Pay   1340    ND CEMENTING RECORD   DEPTH SET   607   649   1155   1438   Easter recovery of total volume of load oil depth or be for full 24 hours)   Producing Method (Flow, pump, gas light Pumping   Casing Pressure   Water-Bbls.	P.B.T.D.  1438  Tubing Depth  1315  Depth Casing Shoe  /938  SACKS CEMENT  Pulled  Pulled  Pulled  300  150  and must be equal to or exceed top allowit, etc.)	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Comparing 8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340- 1358; 1  HOLE SIZE  13 3/8"  10"  10"  6½"  TEST DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank 11-21-70  Length of Test	H 22 17S 25\$  ed with that from any other lease or pool pletion — (X)	No  I, give commingling order number:  New Well Workover Deepen Re-Entry  Total Depth OTD 1522 CO 1440  Top Oil/Gas Pay 1340  ND CEMENTING RECORD DEPTH SET 607 649 1155 1438  It after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Pumping Casing Pressure	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   /938    SACKS CEMENT   Pulled   Pulled   Rulled   800   150   and must be equal to or exceed top allo   ft, etc.)	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Comparing Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517' GR  Perforations 1340- 1358; 1  HOLE SIZE  13 3/8"  10"  10"  10"  10"  Characterist DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank 11-21-70  Length of Test  24  Actual Prod. During Test  60	ed with that from any other lease or pool pletion — (X)	New Well   Workover   Deepen   Re+Entry   Total Depth OTD   522   CO 1440   Top Oil/Gas Pay   1340    ND CEMENTING RECORD   DEPTH SET   607   649   1155   1438   Easter recovery of total volume of load oil depth or be for full 24 hours)   Producing Method (Flow, pump, gas light Pumping   Casing Pressure   Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   1438   Tubing Depth   1315   Depth Casing Shoe   /938	
give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  8-29-70  Elevations (DF, RKB, RT, GR, 3517 GR)  Perforations 1340-1358; 1  HOLE SIZE 1.3 3/8" 10" 6½"  TEST DATA AND REQUIPMENT OIL WELL  Date First New Oil Run To Tank 11-21-70  Length of Test 24  Actual Prod. During Test	ed with that from any other lease or pool pletion — (X)	New Well   Workover   Deepen   Re+Entry   Total Depth OTD   522   CO 1440   Top Oil/Gas Pay   1340    ND CEMENTING RECORD   DEPTH SET   607   649   1155   1438   Easter recovery of total volume of load oil depth or be for full 24 hours)   Producing Method (Flow, pump, gas light Pumping   Casing Pressure   Water-Bbls.	Plug Back   Same Res'v.   Diff. Res'v.	

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)

Testing Method (pitot, back pr.)

12-2-70

VI. CERTIFICATE OF COMPLIANCE

Eddie M. Mahfo@@naswe) Engineer

OIL CONSERVATION COMMISSION

Choke Size

Casing Pressure (Shut-in)

APPROVED	DEC	3 1970	,	19
7.1	1. 2	nesset	1	
BY		AND GAS INSPA		

TITLE \_ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.