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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 2 1970

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		RE-Entry	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>			
2. Name of Operator Yates Petroleum Corporation				7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street-Artesia, New Mexico 88210				8. Farm or Lease Name J Lazy J	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1980 FEET FROM				9. Well No. 2	
THE South LINE OF SEC. 22 TWP. 17S RGE. 25E NMPM				10. Field and Pool or Wildcat UND. Eagle Creek S.A.	
15. Date Spudded 8-29-70		16. Date T.D. Reached 10-31-70		12. County Eddy	
17. Date Compl. (Ready to Prod.) 11-21-70,		18. Elevations (DF, RKB, RT, GR, etc.) 3517' GR		19. Elev. Casinghead	
20. Total Depth CO. 1440'		21. Plug Back T.D. 1438'		23. Intervals Drilled By Rotary Tools Cable Type 1440' Cable	
22. If Multiple Compl., How Many				24. Producing Interval(s), of this completion - Top, Bottom, Name 1340-1396' San Andres	
25. Was Directional Survey Made No				26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log	
27. Was Well Cored No				28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight LB./FT.		Depth Set	
13 3/8"		36#		607'	
8 5/8"		32#		649'	
7"		24#		1155'	
5 1/2" & 4 1/2"		15.5# & 9.5#		1438'	
Hole Size		Cementing Record		Amount Pulled	
10"		Mudded		607	
10"		"		649	
10"		800 sx			
6 1/2"		150 sx			
29. LINER RECORD			30. TUBING RECORD		
Size	Top	Bottom	Sacks Cement	Screen	Size
					2 3/8"
					1315'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1340-1358' - 16 shots .45 Jets			Depth Interval		
1389-1396' - 8 shots "			Amount and Kind Material Used		
			1340-1396 40000# 20-40 sand and		
			50000 gal treated wtr.		
33. PRODUCTION					
Date First Production 11-21-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 11-30-70	Hours Tested 24	Choke Size	Prod'n. For Test Period 40	Oil - Bbl. TSTM	Gas - MCF 20 BLW
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 40	Oil - Bbl. TSTM	Gas - MCF 20 BLW	Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By
35. List of Attachments Electric Logs - Sidewall Neutron Porosity					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Eddie L. Lundy		TITLE Engineer		DATE 12-2-70	