

DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
SANTA FE		REQUEST FOR ALLOWABLE			
FILE		AND			
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		RECEIVED			
TRANSPORTER		APR - 2 1979			
OIL		ARTESIA, OFFICE			
GAS					
OPERATOR					
PROBATION OFFICE					
Operator Yates Petroleum Corporation					
Address 207 South 4th Street - Artesia, NM 88210					
Reason(s) for filing (Check proper box)				Other (Please explain)	
New Well ☐				Change in Transporter oil ☐	
Recompletion ☐				Oil ☒ Dry Gas ☐	
Change in Ownership ☐				Casinghead Gas ☐ Condensate ☐	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE					
Lease Name J Lazy J		Well No. 2		Pool Name, including Formation Eagle Creek S. A.	
Kind of Lease State, Federal or Fee		Fee		Lease No.	
Location Unit Letter H ; 1980 Feet From The East Line and 1980 Feet From The South					
Line of Section 22 Township 17S Range 25E, NMPL, Eddy County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company				Address (Give address to which approved copy of this form is to be sent) No. Freeman Ave-Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Yates Petroleum Corporation				Address (Give address to which approved copy of this form is to be sent) 207 So. 4th Street-Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.		Unit H	Sec. 22	Twp. 17S	Pge. 25E
		Is gas actually connected?		When 2-28-73	
If this production is commingled with that from any other lease or pool, give commingling order number:					
COMPLETION DATA					
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover
		Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded		Date Compl. Ready to Prod.		Total Depth	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay	
Perforations				Tubing Depth	
				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET	
				SACKS CEMENT	
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)	
Length of Test		Tubing Pressure		Casing Pressure	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.	
				Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF	
Testing Method (pilot, back pr.)		Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	
				Choke Size	
CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
OIL CONSERVATION COMMISSION					
APPROVED APR 4 - 1979					
BY W. A. Lussett					
TITLE SUPERVISOR, DISTRICT II					
This form is to be filed in compliance with RULE 1104.					
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.					
All sections of this form must be filled out completely for allowable on new and recompleted wells.					
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					