

NEW MEXICO OIL CONSERVATION COMMISSION	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104)
Revised 7/1/57

RECEIVED
MAR 28 1961
D. C. E.
ARTESIA, OFFICE
New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico, Feb. 27, 1961.
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Martin Yates, III, Dooley-Summe Abo SX, Well No. 2, in NW 1/4, SE 1/4,
(Company or Operator) (Lease)
J, Sec. 36, T. 17 S, R. 27 E, NMPM, Empire Abo Pool
Unit Letter

Eddy County. Date Spudded 2-11-61 Date Drilling Completed 2-26-61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3654 KB Total Depth 5970 PBD 5929.
Top Oil/Gas Pay 5749 Name of Prod. Form. Abo reef

PRODUCING INTERVAL - Note: Measurements from Kelly Bushing

Perforations 5749' to 5766'
Open Hole Depth Casing Shoe 5970 Depth Tubing 5591

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 99 bbls. oil, 11 acid bbls water in 4 hrs, min. Size 3/4 Choke

GAS WELL TEST -

1650' from S & E Lines
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	950	Circ.
5 1/2"	5970	600

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Packer Tubing Press. 200 Date first new oil run to tanks 2-27-61

Oil Transporter Service Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAR 1 1961, 19

Martin Yates, III
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: R. W. Linderberger Jr.
(Signature)

Title: Geologist

Send Communications regarding well to:

Name: Martin Yates, III

Address: 323 Carper Bldg., Artesia, N. Mex.