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 NEW MEXICO OIL CONSERVATION COMMISSION
 JUN 22 1972 JUL 20 1972

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
 ARTESIA, OFFICE

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5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-752
7. Unit Agreement Name
8. Farm or Lease Name Dooley-Abo State
9. Well No. 2
10. Field and Pool, or Wildcat Empire Abo
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Martin Yates, III
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER J, 1650 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 36, TOWNSHIP 17S, RANGE 27E, NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3654' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☒
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-16-72 thru 6-19-72:

Perforated 5776-81' and 5788-93' with casing gun with 2 shots/ft. Ran in hole w/tubing and packer, brokedown new perforations with 750 gallons 15% HCL. New perforations communicated with old perforations 5749-66'.

Casing fraced all perforations with 30000 gallons 1% KCL water (consisting of 8000 gllons RF40 Pad, 14000 gal YF4G, balance KCL water only) and 11500# 20-40 sand, 12500# 10-20 sand. Average rate 15.1 BPM at 900#. Shut-in well overnight. Ran pump and rods, put well back on production. Pumping load water back.

Production before Remedial Work was 50 BOPD, after 3 BOPD and 3 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peyton Yates

TITLE Engineer

DATE 6-21-72

APPROVED BY W. A. Gressett

TITLE OIL AND GAS INSPECTOR

DATE JUL 20 1972

CONDITIONS OF APPROVAL, IF ANY: