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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JAN 2 1974

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-752	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Empire Abo Unit "G"
2. Name of Operator Atlantic Richfield Company ✓	8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 19
4. Location of Well UNIT LETTER <u>J</u> <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>17S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Empire-Abo
15. Elevation (Show whether DF, RT, GR, etc.) 3654' RKB	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Gas Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC Order no. R-4549, we propose to convert this well to gas injection service as outlined below:

Treat existing perforated interval 5749-5793' w/6000 gal 15% HCl acid & ball sealers.
Set Baker FAB-1 packer @ 5700'.
Run 2-3/8" EUE 8R J-55 internally plastic coated tubing, load annulus w/treated fresh water & latch tubing into packer.
Install pressure gauge on 2-3/8" X 4 1/2" annulus.
Connect well to gas injection system.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.D. Lutes TITLE Dist. Drlg. Supv. DATE 12/27/73

APPROVED BY W.A. Grossitt TITLE OIL AND GAS INSPECTOR DATE JAN 2 1974

CONDITIONS OF APPROVAL, IF ANY: