NO. OF COPIES RECEIVED	3			Form C-103
DISTRIBUTION				Supersedes Old
SANTA FE	1		NEW MEXICO OIL CONSERVATION GO TIMILES NO E D	C-102 and C-103 Effective 1-1-65
FILE	4	٢	_	
U.S.G.S.			11.11.10	5a. Indicate Type of Lease
LAND OFFICE			JUL 8 1974	State X Fee
OPERATOR	1			5. State Oil & Gas Lease No.
L	<u> </u>		O. C. C.	B-752
	SU	NDD	Y NOTICES AND REPORTS ON WELLARTEBIA, OFFICE	mmmmmh
(DO NOT USE THIS FO	ORM FO	R PRO	POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	
1.	APP	LICAT	ON FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS		}	OTHER. Gas Injection Well	Empire Abo Unit"G"
well well 2. Name of Operator		) 	other. Gas injection well	8. Farm or Lease Name
•	٠,	_		6. Furth of Lease Name
Atlantic Richfi 3. Address of Operator	eld	Con	pany V	
				9. Well No.
P. O. Box 1710,	Hol	obs,	New Mexico 88240	19
4. Location of Well				10. Field and Pool, or Wildcat
UNIT LETTERJ		1	650 FEET FROM THE South LINE AND 1650 FEET FROM	Empire Abo
THE East	LINE. :	BECTIO	N 36 TOWNSHIP 17S RANGE 27E NMPM.	
			, mrm.	
	111	111	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	////	////	3654' RKB	Eddy
16.	Ch	ole .	Appendicts Roy To Indicate Nature of Nation Department	D
			Appropriate Box To Indicate Nature of Notice, Report or Oth	
NOTT	CEC	) F I N	TENTION TO: SUBSEQUENT	REPORT OF:
. —	٦			
PERFORM REMEDIAL WORK	4	,	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	4		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	ال		CHANGE PLANS CASING TEST AND CEMENT JOB	
			other <u>Convert to</u>	Gas Injection X
OTHER				
·		<del></del>		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
·				
On 1/14/74 set FBRC @ 5686'. Loaded tbg-csg annulus w/110 bbls prod wtr. Pressured up on				
csg-tbg annulus w/1000# OK. Trtd perfs 5749-5793' w/6000 gals 15% HC1-LSTNE acid. Flushed				
w/35 bbls prod wtr. MTP 3000#, Min 1100#, ATP 2600# @ 5½ BPM. SDP vacuum. POH w/2-3/8"				
tbg, unloading sub, top cone & mandril. Left in hole btm part of FBRC pkr from slips down				
tbg, tbg subs & Model H seal nipple, all internally plastic coated. Loaded csg annulus				
w/treated fresh water. Installed press gauge on csg-tbg annulus. Commenced gas injection				
on 6/15/74. Final Report.				
				•
			·	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
18. I hereby certify that the	inforti	ation	above is true and complete to the best of my knowledge and belief.	
W/ W/	7			
SIGNED TV.	ſ		Dist. Drlg. Supv.	DATE 7/3/74
11/	,	1	,	
APPROVED BY W.C.	2	10	SSECT TITLE OIL AND GAS INSPECTOR	DATE JUL 9 1974
	<u> </u>			<u> </u>