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FILE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL GAS			
OPERATOR / PRORATION OFFICE			4 (2.)
Cperator ARCO Oil and Division of A	Gas Company - tlantic Richfield Company	,	
Address P. O. Box 171	O, Hobbs, New Mexico 8824	0	(1) 5. 5. 4 x 21 , 18 x 125
Reason(s) for filing (Check proper be New We!) Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain) Change in Opera	
If change of ownership give name and address of previous owner			
J. DESCRIPTION OF WELL AND	- Well No. Pool No	ame, Including Formation	Kind of Lease
Empire abo	Unit G" 19 Es	npire abo	State, Federal or Fee State
1	650 Feet From The South Li	ne andFeet From	The East
Line of Section 36 , 7	Cownship /75 Range	27E , NMPM,	Eddy County
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G.	AS Acidness (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Commence of Authorized Transporter of Commence of Commen			oved copy of this form is to be sent)
none			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	'hen
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	
Designate Type of Comple	tion - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth
Perforation s			Depth Casing Shoe
,	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	able for this c	depth or be for full 24 hours)	il and must be equal to or exceed top allow
Date First New Oil Run To Tanks No Change	Date of Test	Producing Method (Flow, pump, gas	, e.c.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Fred, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

SUPERVISOR, DISTRICT II

APPROVED

BY

TITLE.

7.

JI. CERTIFICATE OF COMPLIANCE

District Prod & Drlg Supt.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

(Date)