

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-05934
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-752
7. Lease Name or Unit Agreement Name EMPIRE ABO UNIT
8. Well No. G-19
9. Pool name or Wildcat EMPIRE ABO

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator ARCO Permian	
3. Address of Operator P.O. Box 1089 Eunice, NM 88231	
4. Well Location Unit Letter <u>J</u> <u>1650</u> Feet From The <u>S</u> Line and <u>1650</u> Feet From The <u>E</u> Line Section <u>36</u> Township <u>17S</u> Range <u>27E</u> NMPM <u>EDDY</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3654' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 5970' PBD: 5684' PERFS: 5436-5626'

12/01/99: MIRUPU. Remove wellhead, NUBOP. RIH w/bit & scraper. RIH w/tst pkr on tbg to 5650'. Press up 900#, 10 mins, held OK.
12/02/99: Run CR on 2-7/8" workstring.
12/03/99: Set CR, load & tst annulus to 500#. Mix 100 sxs "C" neat cmt. Max squeeze press 30#.
12/06/99: Sting into CR. Mix 350 sxs "C" neat. Start squeeze job. Pmp displacement 6 bbls cmt locked up 2000#. Sting out, reverse out 50 bbls total to surface pit.
12/07/99: Perf 5-1/2" csg 5436-5626', 24 shots. Run PPI tools.
12/08/99: PPI 5436-5626' w/2 bbls 15% HCL acid per setting. Pull pkr above perfs to 5375'. Pmp remainder 2000 gals 15% HCL acid. (OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kellie D. Murrish TITLE Administrative Assistant DATE 01/05/00
TYPE OR PRINT NAME Kellie D. Murrish TELEPHONE NO. 505-394-1649

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE 1-14-00
CONDITIONS OF APPROVAL, IF ANY:

12/10/99: Pmp dn 2-7/8" tbg (PSA) 5360') 10,000 gals Pentol 100 plus 4000 gals 20% HCL acid & 2000 gals slick wtr.

12/22/99: RIH w/2-7/8" tbg. Set @ 5524'. Waiting on electricity to return to production.