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CISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORITATION TO TO	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	
TRANSPORTER GAS			ECEIVED
OPERATOR /		•	MAR 14 1979
Operator ARCO Oil and G	as Company -		
	lantic Richfield Company		O. C. C.
Address	, Hobbs, New Mexico 8824		ARTESIA, OFFICE
Reason(s) for filing (Check proper box	j	Other (Please explain)	
New Well Recompletion	Change in Transporter of:	Change in Operat	
Change in Ownership	Oil Dry Ga Casinghead Gas Conden	errective. 4-1-/	9
			
If change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL AND		me, Including Formation	Kind of Lease
Empire Abo Unit	10	re Abo	State, Federal or Fee
Location	1		1) 4
Unit Letter ; 16.	50 Feet From The South Lin	• and <u>23/0</u> Feet From 1	no West
Line of Section 36, To	waship 175 Range	27E , NMPM,	Eddy County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Cil	or Condensate	Accress (Give address to which approx 2300 Continental Nation	ed copy of this form is to be sent; al Bank Bldg.
Amoco Pipeline Company Name of Authorized Transporter of Car		Ft. Worth, Texas 76102 Address (Give address to which approx	ned come of this form is to be sent)
Amoco Production Compa Phillips Petroleum Compa	any .	P.O. Drawer A, Levellan 4001 Penbrook, Odessa,	d, Texas 79336 Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rgs.	Is gas actually connected? Whe	Amo Unknown
The him made stime is a serious desired and		<u> Yes</u>	pp 4-25-61
COMPLETION DATA	th that from any other lease or pool,		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		* *	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	able for this de	fter recovery of total volume of load oil a pth or be for full 24 hours;	
	Date of Test	Producing Method (Flow, pump, gas lif	i, eic./
No Change Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COURT	<u> </u>	811 601000000	TION CONTINUES
CERTIFICATE OF COMPLIANCE			TION COMMISSION
	regulations of the Oil Conservation	APPROVED APR 1	9 1979
Commission have been complied with and that the information given shove is true and complete to the best of my knowledge and belief.		BY Wagnessett	

TITLE SUPERVISOR, DISTRICT U

District Prod & Drlg Supt

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(Title)

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply