Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

AUG 1 6 1993

1000 Rio	Rd, Aztec	NM.	87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

STEPHENS & JOHNSON (			30	0-015-05935							
Address P. O. BOX 2249, WICH		·-	7630	7-2249	)			_			
Reason(s) for Filing (Check proper box)	TIN PA	110, 12	. 7030	7-224		er (Please expl	ain)				
New Well  Recompletion  Change in Operator	Oil Casinghe		Transpor  Dry Gas  Condens		Ef:	fective 9	9/1/93				
If change of operator give name and address of previous operator	<del></del>				7. P. O.	BOX 2249	9, WICH	ITA FALLS	S, TX 7	6 <b>30</b> 7-2249	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name SOUTH RED LAKE GRAYBURG UNIT	Well No. Pool Name, Includin							of Lease No. ) Federal or Fee R 752 - 3			
Unit Letter	_ :		_ Feet Fro	m The	Lin	e and	F	set From The _		Line	
Section 3 6 Townsh	ip 178	; 	Range	27E	, NI	MPM, I	EDDY		· · · · · · · · · · · · · · · · · · ·	County	
III. DESIGNATION OF TRAN	SPORTE	OR OF O		NATU		e address to wi	hich anneau	l come of this for	rm is to be s	ent)	
SCURLOCK PERMIAN COR	POŘATIC		mance [		Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 4648, HOUSTON, TX 77210-4648						
Name of Authorized Transporter of Casin			or Dry C	ias 🗀				copy of this for			
NA If well produces oil or liquids,	Unit	Sec.	Twp.		Is gas actually connected? When ?						
give location of tanks.	1 c	1.35	17S	27E	no		LL				
If this production is commingled with that IV. COMPLETION DATA	from any ou									<del></del>	
Designate Type of Completion		Oil Well	i	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations				L			Depth Casing Shoe				
!	า	TIRING	CASIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	7	SING & TI			CENTER	DEPTH SET		S	ACKS CEM	ENT	
								1	I II	1-3	
								<u> </u>	2-11	93	
	-							!	the of	2/	
V. TEST DATA AND REQUE					<b>1</b>			e desth as he fa	= 6.11.24 hav	l	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Te		of load ou	and must		exceed top and ethod (Flow, pu			r juli 24 nou	<u>rs.)</u>	
Length of Test	Tubing Pre	SUR	<del></del>		Casing Pressu	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbis.			Gas- MCF			
GAS WELL					<u> </u>		<u> </u>				
Actual Prod. Test - MCF/D	Length of	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-m)			Casing Pressure (Shut-in)			Choke Size				
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the that the info	Oil Conser	vation	CE		OIL CON	ħ	ATION E		ON	
Suprature Suprature	en	DDODUG			By_	• • • • • • • • • • • • • • • • • • •	INAL G.G		<del></del> .		
JÖ BUMGARDNER Printed Name		PRODUC	Title		Title.	01.00	WILLIAN RVISOR	is , Distri <mark>ct</mark>	- 11		
AUG 9, 1993 Date		817/72 Tele	phone No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.