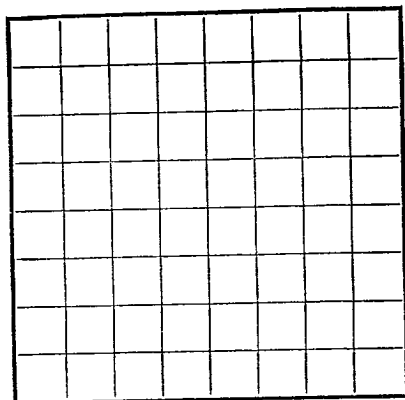




JAN 20 1961

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company JACK L. McCLELLAN Address 814 PET. BLDG., ROSWELL, N. M.
Lessor or Tract SO. UNION GAS COMPANY Field UNDESIGNATED State NEW MEXICO
Well No. 1-X Sec. 1 T. 16S R. 30E Meridian NMPM County EDDY
Location 3320 15 N. 650 Line and 650 15 E. of Sec. 1 Elevation 3934
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date JANUARY 16, 1961Signed Jack L. McClellan Title OPERATOR

The summary on this page is for the condition of the well at above date.

Commenced drilling Nov. 28, 1960 Finished drilling JANUARY 10, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from 2980 to 3000 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 295 to 300 No. 3, from _____ to _____
No. 2, from 295 to 2925 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
3-7/8	24			547	GUIDE	2270			WATER
7	28			2398	GUIDE				WATER
5-1/2	19 1/2			2978	GUIDE				WATER
									PRODUCTION

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3-5/8	547	50 SX	PUMP & PLUG		CIRC. MUD TO SURFACE
7	2398	50 SX MUD	PUMP		50 SX MUD
5-1/2	2976	100 SX	PUMP & PLUG		CIRC. MUD TO SURFACE

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 3005 feet, and from _____ feet to _____ feet

DATES

Put to producing JANUARY 15, 1961
JANUARY 17, 1961

The production for the first 24 hours was 150 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

COLLIER DRILLING CO. _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	450		RED BEDS & GRAVEL
430	520		ANHYDRITE & DOLOMITE
520	1360		SALT
1360	1515		ANHYDRITE, RED BEDS.
1515	1570		GRAY SAND, RED SAND & SHALE
1570	2300		ANHYDRITE, GRAY & RED SHALES, DOLO.
2300	2515		RED & GRAY SAND, BLACK SHALE & ANHY.
2515	2700		GRAY SAND, RED SAND & ANHYDRITE
2700	2780		RED SAND & SHALE, ANHYDRITE & DOLO.
2780	2980		GRAY & RED SANDS, DOLOMITE & ANHYDRITE
2980	3003		GRAY SAND
3003	3005		DOLOMITE

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Signed _____

Title _____

Location _____
ft. [] of [] ft. [] W. [] of []
Sec. [] T. [] R. [] Meridian
County _____ State _____

Address _____
Company _____

THE JACK L. MCCLELLIN NO. 1 SOUTHERN UNION FEDERAL WAS DUNKED AND
ABANDONED AT A TOTAL DEPTH OF 1640'. APPROPRIATE FORMS HAVE BEEN
FILED ON THIS WELL. THE NO. 1-X LOCATED TEN FEET WEST OF THE NO. 1
WAS COMMENCED 11-28-60. THREE STRINGS OF CASING WERE RUN AS IND-
CATED ON THIS FORM. THE 1" PIPE WAS KNOCKED OFF AT 2270' AND THE
PIPE PULLED. THE PRODUCTION STRING WAS SET AT 2976', COMPLETION
COMMENCED DRILLING

CASING RECORD

Case No.	Location	Depth	Direction	Remarks
10-43064-2	U. S. GOVERNMENT PRINTING OFFICE			

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Sl. No.	Date	Particulars	Debit	Credit	Balance
1	2019-01-01	By Balance b/d		1000	1000
2	2019-01-15	To Cash	500		500
3	2019-01-20	By Cash		300	800
4	2019-02-01	To Cash	200		600
5	2019-02-10	By Cash		100	500
6	2019-02-25	To Cash	100		400
7	2019-03-01	By Cash		50	350
8	2019-03-15	To Cash	50		300
9	2019-03-31	By Cash		20	280
10	2019-04-01	To Cash	20		260
11	2019-04-15	By Cash		10	250
12	2019-04-30	To Cash	10		240
13	2019-05-01	By Cash		5	235
14	2019-05-15	To Cash	5		230
15	2019-05-31	By Cash		2	228
16	2019-06-01	To Cash	2		226
17	2019-06-15	By Cash		1	225
18	2019-06-30	To Cash	1		224
19	2019-07-01	By Cash		0	224
20	2019-07-31	To Cash	0		224
21	2019-08-01	By Cash		0	224
22	2019-08-31	To Cash	0		224
23	2019-09-01	By Cash		0	224
24	2019-09-30	To Cash	0		224
25	2019-10-01	By Cash		0	224
26	2019-10-31	To Cash	0		224
27	2019-11-01	By Cash		0	224
28	2019-11-30	To Cash	0		224
29	2019-12-01	By Cash		0	224
30	2019-12-31	To Cash	0		224
31	2020-01-01	By Cash		0	224
32	2020-01-31	To Cash	0		224
33	2020-02-01	By Cash		0	224
34	2020-02-28	To Cash	0		224
35	2020-03-01	By Cash		0	224
36	2020-03-31	To Cash	0		224
37	2020-04-01	By Cash		0	224
38	2020-04-30	To Cash	0		224
39	2020-05-01	By Cash		0	224
40	2020-05-31	To Cash	0		224
41	2020-06-01	By Cash		0	224
42	2020-06-30	To Cash	0		224
43	2020-07-01	By Cash		0	224
44	2020-07-31	To Cash	0		224
45	2020-08-01	By Cash		0	224
46	2020-08-31	To Cash	0		224
47	2020-09-01	By Cash		0	224
48	2020-09-30	To Cash	0		224
49	2020-10-01	By Cash		0	224
50	2020-10-31	To Cash	0		224
51	2020-11-01	By Cash		0	224
52	2020-11-30	To Cash	0		224
53	2020-12-01	By Cash		0	224
54	2020-12-31	To Cash	0		224
55	2021-01-01	By Cash		0	224
56	2021-01-31	To Cash	0		224
57	2021-02-01	By Cash		0	224
58	2021-02-28	To Cash	0		224
59	2021-03-01	By Cash		0	224
60	2021-03-31	To Cash	0		224
61	2021-04-01	By Cash		0	224
62	2021-04-30	To Cash	0		224
63	2021-05-01	By Cash		0	224
64	2021-05-31	To Cash	0		224
65	2021-06-01	By Cash		0	224
66	2021-06-30	To Cash	0		224
67	2021-07-01	By Cash		0	224
68	2021-07-31	To Cash	0		224
69	2021-08-01	By Cash		0	224
70	2021-08-31	To Cash	0		224
71	2021-09-01	By Cash		0	224
72	2021-09-30	To Cash	0		224
73	2021-10-01	By Cash		0	224
74	2021-10-31	To Cash	0		224
75	2021-11-01	By Cash		0	224
76	2021-11-30	To Cash	0		224
77	2021-12-01	By Cash		0	224
78	2021-12-31	To Cash	0		224
79	2022-01-01	By Cash		0	224
80	2022-01-31	To Cash	0		224
81	2022-02-01	By Cash		0	224
82	2022-02-28	To Cash	0		224
83	2022-03-01	By Cash		0	224
84	2022-03-31	To Cash	0		224
85	2022-04-01	By Cash		0	224
86	2022-04-30	To Cash	0		224
87	2022-05-01	By Cash		0	224
88	2022-05-31	To Cash	0		224
89	2022-06-01	By Cash		0	224
90	2022-06-30	To Cash	0		224
91	2022-07-01	By Cash		0	224
92	2022-07-31	To Cash	0		224
93	2022-08-01	By Cash		0	224
94	2022-08-31	To Cash	0		224
95	2022-09-01	By Cash		0	224
96	2022-09-30	To Cash	0		224
97	2022-10-01	By Cash		0	224
98	2022-10-31	To Cash	0		224
99	2022-11-01	By Cash		0	224
100	2022-11-30	To Cash	0		224

PLUGS AND ADAPTERS

[illegible]

SHOOTING RECORD

[illegible]

CHEN, SLOOT

Rotary tools were used from	feet to	feet, and from	feet to
	feet to	feet, and from	feet to

DATE

[illegible]

No water; and	No sediment.
The production for the first 14 hours was	
Cumulative	0.86%

	Flow pressure per sq. ft.	100
	Gas well, cu. ft. per 24 hours	100
	(allowing gasoline per 1,000 cu. ft. gas)	100

SECRET

Dinner		
Dinner		

FORMATION RECORD

[illegible]

FORMATION

TOTAL FERT

—OL

FROM—