NO. OF COPIES RECEIVED			
DISTRIBUTIO	N		
SANTA FE			
FILE		,	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	j	
OPERATOR		1	
BROBATION OF	1 -		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE	KEQUEST I	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRAN	ASPORT PILEND MANDUEAD	GAS	
LAND OFFICE	7.0 11101112711011110	K E-C.E IIII		
TRANSPORTER OIL				
GAS 3		MAR 1 3 1973		
OPERATOR	1	•		
PRORATION OFFICE		<u>n. G. G.</u>		
Operator Hal M. Stierwal	t	ARTESIA, OFFICE		
Address		BC330		
Reason(s) for filing (Check proper box)	, Corsicana, Texas	75110 Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	from Skelly ail	Co.	
Change in Ownership	Casinghead Gas ื Condens	sate		
	-			
If change of ownership give name and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	se Lease No.	
Lease Name	Well No. Pool Name, Including Fo			
So. Union Federal	1 Y West Henshaw	Grayburg State, 1 eder	al or Fee Fed NM06407	
Location	10 Nonth	650	The West	
Unit Letter L' ; 332	Peet From The North Line	e and 650 Feet From	The West	
	vnship 16 S Range	30E , NMPM, Eddy	County	
Line of Section 1 Tov	vnship 10 S Range	JOE , MINIF IN, ISULA		
. DESIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	s		
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
The Permian Corpo		Box 1183 Housto	on. Texas 77001	
Name of Authorized Transporter of Cas	singhead Gas Or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)	
Continental Oil	30.	Box 2197 Housto	on, Texas 77001	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	13 qua detuanti comiostoni	5-10-61	
give location of tanks.	K 1 168 305	Yes	J-10-01	
Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Total Depth Top O!1/Gas Pay	P.B.T.D. Tubing Depth	
Perforations			Depth Casing Shoe	
	TURING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TOBING SIZE			
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load or	il and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1111, 610.)	
	The Property of the Property o	Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cdamid Liesamo		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
Actual Prod. During 1981				
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		<u> </u>		
I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
		MAR 1319	973, 19	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W. a. Gressett		
moote is true and complete to th		TITLE OIL AND GAS INS	PECTAR	
		11166		
(/ 1/1		This form is to be filed in	n compliance with RULE 1104.	
7/10/1/1:-	Mucach	If this is a request for all	owable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
		11		

li

(Title) /3:

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.