•			$\sim$						
	NO. OF COPIES RECEIVED								
	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104					
:	SANTA FE	REQUEST	FOR ALLOWABLE Supersedes Old C-104 a Effective 1-1-65						
	U.S.G.S.		AND	•					
	LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	· · · · · · · · · · · · · · · · · · ·					
	TRANSPORTER OIL !		REC	EIVED					
	OPERATOR			~ 1070					
1.	PRORATION OFFICE	1	MAY	7 1976					
	Cperator	antion (							
	McClellan Oil Corpor Address			C.C.					
	Post Office Box 848.	, Roswell, New Mexico							
	Reason(s) for filing (Check proper box,		Other (Please explain)						
	New Well	Change in Transporter of:		ame and ownership					
	Fecompletion Change in Ownership	Oll Dry Ga Casinghead Gas Conden							
			JUTU Halle: Hal Stre	rwalt So. Union Fed. #1					
	Original Operator: Jack L. McClellan If change of ownership give name Hal M. Stierwalt, Box 698, Roswell, New Mexico 88201 and address of previous owner								
II.	DESCRIPTION OF WELL AND								
	TRACT 11	Well No. Pool Name, Including Fo							
	East Henshaw Unit	<u> </u>	aw Grayburg State, Federal or	Fee Fed. NM 06407-A					
	Unit Letter <u>'L</u> ; <u>33</u>	320 Feet From The North Lin	e and660 Later Freet From The	West					
	Line of Section 1 Tov	mship 16-South Range	30-East, NMPM, Edd	y County					
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approved	copy of this form is to be sent)					
	Navajo Crude Oil Pui	chasing Co	Box 159, Artesia, Ne	w Mexico 88210					
	Name of Authorized Transporter of Cas	singhead Gas 📋 or Dry Gas 🗍	Address (Give address to which approved	copy of this form is to be sent)					
		Unit Sec. Twp. Rge.	Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.	K <u>1 165 30E</u>							
		f this production is commingled with that from any other lease or pool, give commingling order number:							
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen P	lug Back   Same Res'v. Diff. Res'v.					
	Designate Type of Completio	n = (X)							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth P	.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay T	ubing Depth					
	Periorations			epth Casing Shoe					
		TUBING CASING AND	CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	· · · · · · · · · · · · · · · · · · ·	1							
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fer recovery of total volume of load oil and	must be equal to or exceed top allow-					
• •	OIL WELL	able for this de	pth or be for full 24 hours)	A. 1					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, e						
	Length of Test	Tubing Pressure	Casing Pressure C	hoke Size					
				:					
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls. G	as-MCF					
	GAS WELL								
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensgte/MMCF G	ravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in) C	hoke Size					
VL	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATI	ON COMMISSION					
			APPROVED MAY 1 3 1976, 19						
	I hereby certify that the rules and a Commission have been complied w	regulations of the Oil Conservation							
	above is true and complete to the	best of my knowledge and belief.	BYSUPERVISOR, DISTRICT II						
			TITLE						

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$\bigcirc$	J.M. Clobla (Signature)
	(Signature)
(	Unit Operator
$\overline{\langle }$	(Title)
$\sim$	May 5, 1976
	(Date)

This	form	i a	to	he	filed	In	compliance	with	RULE	1104.
Inis	iorm	13	ιo	76	11100	711	Combinence	****	<b>NOLG</b>	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.