

N. M. O. C. C. COM

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Copy to SF

Form approved.
Budget Bureau No. 42-R1(24)

5. LEASE DESIGNATION AND SERIAL NO.
NM-06407 A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection Well

2. NAME OF OPERATOR
McClellan Oil Corporation

3. ADDRESS OF OPERATOR
Box 2249, Wichita Falls, Texas 76701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

3,320' FNL & 650' FWL

JAN 26 1977

O. C. C.

ARTESIA, OFFICE

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3,934' GL

7. UNIT AGREEMENT NAME

East Henshaw Unit

8. FARM OR LEASE NAME

Tract 11

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

West Henshaw Grayburg

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 1 T16S R30E

12. COUNTY OR PARISH 13. STATE

Eddy New Mexi.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

REPAIRING WELL

☐
☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Convert to water injection

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

December 3, 1976 2" tubing and an R-4 tension packer were run in this well and the packer set at a depth of approximately 2,925' which is 50' above the top of the pay zone

December 15, 1976 Water injection was initiated into the subject well at a rate of 100 BWPD

RECEIVED

JAN 24 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert J. Graham

TITLE

Petroleum Engineer

DATE

1/10/77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side