6									
NO. OF COPIES RECEIVED	7.				₹É	CEIV	ED		
DISTRIBUTION	- <u>7</u>		NEW M	EXICO OIL CONSE	RVATION CO	MMISSION	For	rm C-101 vised 1-1-65	
SANTA FE	7								Type of Lease
FILE		2-			+ 1	8 2 2 19	74	STATE	
U.S.G.S.	2						5		Gas Lease No.
LAND OFFICE						0. C. C.			4042
OPERATOR	i				ARI	ESIA, DEF		mm	mmmm
								//////	
APPLICATI	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							Unit Agree	ment Name
1a. Type of Work									
	רא			DEEPEN		PLUG BA		. Farm or Le	ase Name
b. Type of Well			Re	-entry	SINGLE X	MULTI	PLE	Sta	te DF
WELL WELL		отн	R		ZONE			Well No.	1
2. Name of Operator		Detro		rnoration					L
Yates Petroleum Corporation								0. Field and	Pool, or Wildcat
3. Address of Operator		3+	anin N	Jow Mexico	88210		L	il in	A Second
207 So. 4th	St	., Art	esia, i	VEW MEXICO		Nort	h	<u>IIIII</u>	
4. Location of Well	TTER	D_	LOCA	660 <u>660</u>	FEET FROM THE	NOT C			
				OF SEC. 35	TWP. 175	RGE. 24E	NMPM	//////	
AND 660 FEET FRO		HE We		OF SEC. JJ			11111	2. County	
	(i)							Eddy	 VIIIIIII
<i><i><i>(1111)(111)<i>(111)(111)(111)(111)<i>(111)(111)(111)(111)<i>(111)(111)(11</i></i></i></i></i></i>	<i>H</i> +	HHHH	HHH	thtththe	i i i i i i i i i i i i i i i i i i i	<u>MMM</u>	<u>IIIII</u>	(()())	
	$\prime\prime\prime$	//////							
	\mathcal{H}	HHH	HHHH	titititititi	19. Proposed i	Depth 19	A. Formation		20. Rotary or C.T.
	///		///////		8200				Reverse Unit
		RT etc.	21A. Kind	& Status Plug. Bond	21B. Drilling	Contractor			. Date Work will start
21. Elevations (Show whether DF, RT, etc.)			Blanket Loyd Well Service		rvice	February 1974			
23. PROPOSED CASING AND CEMENT PROGRAM									
			Р	RUPUSED CASING A					EST. TOP
SIZE OF HOLE		SIZE OF	CASING	WEIGHT PER FOO					
15"		13 3		48#	12	125'		0	Circ
T			10	244	170	۲	1 110	0	Circ

12"	8_5/8	<u>24</u> #	L		
7 7/8"	5 3	15.5 & 17#			
/ //8		I	1		
			(), D 6 A 11.	20-63	

Oil well drilled by Max Wilson to 8269'; D & A 11-29-63. Propose to re-enter this well and clean out to old TD, re-log, evaluate If commercial pay is encountered, will run $5\frac{1}{2}$ " and test as warranted. casing and complete. Mud Program: FW to 5000', 2% KCl wtr to 7000', Flosal and Drispak to TD BOP's will be utilized throughout entire clean out and BOP Program: completion.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and co	traiste to the best of my knowledge and belief.	
I hereby certify that the information above is true and to Signed	TuleEngineer	Date 2/21/74
(This space for State Use)	OIL AND GAS INSPECTOR	FEB 2 2 1974
CONDITIONS OF APPROVAL, IF ANY:	will be assegned untill-	1'54 approved