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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

APR 18 1974

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4042

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		O.C.C. ARTESIA OFFICE	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER RE-ENTRY		7. Unit Agreement Name	
2. Name of Operator Yates Petroleum Corporation				8. Farm or Lease Name State "DF"	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				9. Well No. 1	
4. Location of Well				10. Field and Pool, or Wildcat Undesignated	
UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM				12. County Eddy	
THE <u>West</u> LINE OF SEC. <u>35</u> TWP. <u>17S</u> RGE. <u>24E</u> NMPM				19. Elev. Casinghead 3730	
15. Date Spudded 2-28-74		16. Date T.D. Reached 3-9-74		17. Date Compl. (Ready to Prod.) 4-10-74	
20. Total Depth COTD 8195'		21. Plug Back T.D. 8155'		23. Intervals Drilled By Reverse Unit	
24. Producing Interval(s), of this completion - Top, Bottom, Name 6595-6600' & 6742-6750' (Canyon)				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES, GR Sonic (1963) & CNL-Density (1974)				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
13-3/8"		48#		125'	
8-5/8"		24#		1795'	
4 1/2"		11.6, 10.5 & 9.5#		8191'	
HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15"		250 sx		Circ	
12"		1100 sx		Circ	
7-7/8"		820 sx (3 stages)			
29. LINER RECORD					
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		TUBING RECORD	
				SIZE	
				2" EUE	
				DEPTH SET	
				6565'	
				PACKER SET	
31. Perforation Record (Interval, size and number)					
6742-6750' - 16 shots - 0.42" jets					
6595-6600' - 11 shots - Ditto					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
6742-6750		500 g 15% RA			
6595-6600		500 g 15% RA			
33. PRODUCTION					
Date First Production 4-10-74		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 4-17-74		Hours Tested 24		Choke Size	
Flow Tubing Press. 10#		Casing Pressure		Calculated 24-Hour Rate	
				10	
Oil - Bbl.		Gas - MCF		Water - Bbl.	
9.66		129		246	
Oil Gravity - API (Corr.)		13380/1			
40.7					
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Don Weaver</u>		TITLE <u>Engineer</u>		DATE <u>4-18-74</u>	