

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

JAN 30 1975

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4042	
7. Unit Agreement Name	
8. Farm or Lease Name State "DF"	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

O. C. O.
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation
3. Address of Operator 207 South 4th Street - Artesia, NM 88210
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>17S</u> RANGE <u>24E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3734' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 30, 1974, perforated Chester Lime with 19 0.42" jets at 8121-25, 8134-36, 8142-53 and 8168-69'. Swabbed fluid down, well flowed small volume of gas (TSTM). Treated well with 3000 gallons of 15% DS-30 and flushed with 13600 gallons of 2% KCL. Swabbed back load, well flowed 25 MCFPD, no fluid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddy M. Hardy</u>	TITLE <u>Engineer</u>	DATE <u>1-29-75</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>JAN 30 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		