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NEW MEXICO OIL CONSERVATION COMMISSION

MAR 19 1975

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

U. C. C.
ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Yates Petroleum Corporation		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Address of Operator 207 South 4th Street-Artesia, NM 88210		5. State Oil & Gas Lease No. K-4042
3. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 17S RANGE 24E NMPM.		7. Unit Agreement Name 8. Farm or Lease Name State "DF"
4. Elevation (Show whether DF, RT, GR, etc.) 3734' KB		9. Well No. 1
10. Field and Pool, or Wildcat Wildcat Wc		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion of any proposed work) SEE RULE 1103.

Set CIBP at 6550', dumped 30' of cement on top of plug and perforated the ~~ABO~~ ^{Wc} formation 4926-4971' w/13 .42" jet shots. Treated perforations w/5000 gallons of 7½% DS-30 acid. After treatment well flowed at the rate of 900 MCFPD on 1/2" choke. Before remedial work the well was non-commercial.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie M. Halyard</u>	TITLE <u>Engineer</u>	DATE <u>3-18-75</u>
APPROVED BY <u>W. A. Gessert</u>	TITLE <u>SUPERVISOR, DISTRICT #</u>	DATE <u>MAR 18 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		

*Handled 3-21-75
Done also reviewed*