1.	Reason(s) for filing (Check proper box) New Well Recompletion X Change in Ownership	REQUEST FO AUTHORIZATION TO TRANS MAR	SERVATION COMMISSION OR ALLOWABLE SPORT OIL AND NATURAL GAS 19 1975 C. C. BB210 Other (Please explain) atte	Form C-104 Supersedes Old C-104 and C-110 Effoctive 1-1-65	
	change of ownership give name d address of previous owner				
11.		1 Undesignated		0000	
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approved	copy of this form is to be sent)	
	Name of Authorized Transporter of Oil Name of Authorized Transporter of Oil Name of Authorized Transporter of Case Yates Petroleum Cor If well produces oil or liquids, give location of tanks.	Inghead Gas or Dry Gas D I Sec. Twp. Rge. D I 35 178 24E	100	copy of this form is to be com,	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA OII Well Gas Well New Well Workover Deepen Plug Back Same Res					
	Designate Type of Completio	n = (X) X	Total Depth	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	COTD 8195	6520'	
	2-28-75 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay 4926 '	Tubing Depth 4888 '	
	3734 KB	Bacal Abo Weffering	4520	Depth Casing Shoe	
	Perforations	4926-4971'		8191	
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE	13-3/8"	125'	250 sacks	
	15" 12"	8-5/8"	1795	1100 sacks 820 sacks	
	7-7/8"	43"	8191' 4888'	- 02U SALAS	
	2" EUE 4888°   V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) able for this depth of be for full 24 hours)				
,					
	Date First New Oil Run To Tanks	Date of Test	producing method (1 to a f = 1 to a		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test		Water-Bbls.	Gas-MCF	
	Actual Prod. During Test	011-Bbls.	Wdfer - DDre.	in gr	
				3	
	GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	None		
	900 Testing Method (pitot, back pr.)	3 hrs Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 1/2"	
	Back Pressure	1580	-		
	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 19 1975		
			17		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY W. a. Susset		
	above is true and complete to t	he best of my knowledge and belief.	CUPERTICOR I	CUDERVISOR DISTRICT D	
	/	• ·			
	Eddiet malifat		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened of this is a request for allowable for a newly drilled or deepened		
	7 dahe h M	enotive)	well, this form must be accompanied with RULE 111. tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.		
	Eddie M. Mahfood	- Engineer			
	Edute M. Mantood	(Title)			
	3-18-75	(D-10)			
	(Date)		well name or number, of the provident of the providence of the pro		