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NEW MEXICO COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAR 21 1975

Form C-105
Revised 1-1-65

14. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Free <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>				5. State Oil & Gas Lease No. K-4042	
2. Name of Operator Yates Petroleum Corporation				7. Unit Agreement Name	
3. Address of Operator 207 South 4th Street - Artesia, NM 88210				8. Farm or Lease Name State "DF"	
4. Location of Well UNIT LETTER <u>D</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>West</u>				9. Well No. 1	
15. Date Spudded OH 2-28-74				10. Field and Pool, or Wildcat Collins Ranch <u>Wildcat Abc Wc</u>	
16. Date T.D. Reached 3-9-74				12. County Eddy	
17. Date Compl. (Ready to Prod.) 3-6-75				18. Elevations (DF, RKB, RT, GR, etc.) 3734' KB	
20. Total Depth OTD 8269 COTD 8195'				21. Plug Back T.D. 6520'	
22. If Multiple Compl., How Many				23. Intervals Drilled By Reverse Unit	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4926-4971' <u>Abc Wolfcamp</u>				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run IES, GR Sonic (1963) & CNL-Density (1974)				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	125'	15"	250 sx	None
8-5/8"	24#	1795'	12"	1100 sx	None
4 1/2"	11.6, 10.5 & 9.5#	8191'	7-7/8"	820 sx	None
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2" EUE	4000'
31. Perforation Record (Interval, size and number) 4926-4971' - 13 .42" jet shots				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL 4926-4971'	
				AMOUNT AND KIND MATERIAL USED 5000 gallons 7 1/2% DS-30 acid	
33. PRODUCTION					
Date First Production 3-6-75		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 3-17-75	Hours Tested 3	Choke Size	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 112
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 900	Water - Bbl. 0
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Don Weaver	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Eddie M. Kraljick</u>			TITLE <u>Engineer</u>		DATE <u>3-20-75</u>