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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1
	GAS
OPERATOR	1
PRODUCTION OFFICE	1

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 14 1965

Gross & Kincheloe

O. C. G.
ARTESIA, OFFICE

813 Petroleum Bldg. Roswell, New Mexico

Reason(s) for filing (Check proper box)

New Well

☐

Recompletion

☐

Change in ownership

☐

Change in Transporter oil

Oil

☐

Casinghead Gas

☐

Dry Gas

☐

Condensate

☐

Other (Please explain)

Old well re-entered

If change of ownership give name
and address of previous owner

Pacific Int. Gas Exploration Co.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Southern Union Federal-27	Well No.	1-27	Pool Name, Including Formation	Undesignated East Red Lake G. Sh.	Kind of Lease	State, Federal or Fee	Federal
Location	Unit Letter K	1980	Feet From The	South	Line and	1980	Feet From The	East West
Line of Section	27	Township	16S	Range	28E	NMCM	Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil		or Condensate		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas		or Dry Gas	X	Address (Give address to which approved copy of this form is to be sent)	
Phillips				Bartlesville, Oklahoma	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When
					No Approximately 45 days.

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X				X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
3-21-65	5-1-65	10516	1600'					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated East	Penrose	1400	1316					
Red Lake G. Sh.			Depth Casing Shoe					
1400-60			1478					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
7 7/8	4"	1478	150					
	2"	1316						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
144	24		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pr.	47	27	16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James C. Gross
(Signature)
James C. Gross
(Title)
5-11-65
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *M. L. Armstrong*
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.