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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	7
	GAS	1
OPERATOR		/
PRORATION OFFICE		
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	U.S.G.S. LAND OFFICE OIL	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	L GAS RECEIVED			
	TRANSPORTER GAS			FEB 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			
ı.	OPERATOR / PRORATION OFFICE						
	Ernest A. Hanson	n & Harold Kersoy		A. 100 - 1			
	P. O. Box 1515,	Roswell, New Mexico 88	1201				
	Reason(s) for filing (Check proper box New Well	c) Change in Transporter of:	Other (Please explain)				
	Recompletion Change in Ownership	Oil X Dry G					
	If change of ownership give name and address of previous owner	Casinghead Gas Conde	ensate EFFECTIVE	MARCH 1, 1967			
	DESCRIPTION OF WELL AND						
	Lease Name H & K Federal	Well No. Pool Name, Including F		eral or Ferederal			
	Location		7 3	m The N			
	Line of Section	wnship 17 S Range	28 E , NMPM,	Eddy County			
II.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA		County			
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)			
	Name of Author: 2ed Transporter of Car	TION singhead Gas or Dry Gas	P. O. BOX 3119, MI Address (Give address to which app	DLAND, TEXAS 79701 proved copy of this form is to be sent)			
	Phillips Petrole	eum Corp.	Bartlesville, Oklah				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		When			
. 1	If this production is commingled with	th that from any other lease or pool,	<u></u>				
v .	COMPLETION DATA Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
ļ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
-	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil (Cap Day)	This P. D.			
		reality of Frontiering Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE		CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
-							
•							
	TEST DATA AND REQUEST FO		fter recovery of total volume of load o	il and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Letual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF			
	40 11177 -		I				
	AS WELL ctual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	RTIFICATE OF COMPLIANCE	ÇE	OIL CONSERV	ATION COMMISSION			
		APPROVED , 19 BY A A Sressett TITLE This form is to be filed in compliance with RULE 1104.					
mission have been complied with and that the information given we is true and complete to the best of my knowledge and belief. Signature (Title) (Title)							
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
				tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

