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|--|---|--|--|--|
| DISTRIBUTION   |   | ONSERVATION COMMIC ON  | Form C-104   |  |
| SANTA FE /   | REQUEST I   | FOR ALLOWABLE  | Supersedes Old C-104 and C-110<br>Effective 1-1-65   |  |
| U.S.G.S.   | AUTHORIZATION TO TRA                                    | AND<br>NSPORT OIL AND NATURAL (  | 245  |  |
| LAND OFFICE  | AUTHORIZATION TO TRA                                    | NO OKT OF AND NATURAL C  | 5A3  |  |
| TRANSPORTER OIL / GAS /  | CHANG   | E IN NAME OF OPERATOR  |  |  |
| OPERATOR 2   |   | ERALEST A. HAMSON  |  |  |
| PRORATION OFFICE   |   |  |  |  |
| Operator   |   | HAMSON UIL COMPAI  | VY   |  |
| Ernest A. Hanson &   | 2 27700214  | e: January 1, 1969   |  |  |
| Reason(s) for filing (Check proper bo  | ell, New Mexico, 88201                                  | Other (Please explain)   |  |  |
| New Well   | Change in Transporter of:                               | - Ju. 11. 4  | Reimian Corp.  |  |
| Recompletion   | Oil X Dry Gas   | <del></del>  |  |  |
| Change in Ownership  | Casinghead Gas Conden                                   | sate     Effective March   | 1, 1968  |  |
| If change of ownership give name and address of previous owner   |   |  |  |  |
| . DESCRIPTION OF WELL AND  | Vell No. Pool Nam                                       | me, Including Formation  | Kind of Lease  |  |
| H & K Federal  | 1 Red L   | ake Queen Grayburg SA  | State, Federal or Fee Federal  |  |
| Location Unit Letter E ; 23  | 310 Feet From The North Line                            | e and 330 Feet From  | The West   |  |
| 1/   |   |  |  |  |
| Line of Section 14 , T   | ownship 17 South Range 2                                | 8 East , NMPM,   | Eddy County  |  |
|  | RTER OF OIL AND NATURAL GA                              | S  |  |  |
|  | Name of Authorized Transporter of Oil [X] or Condensate |  | Address (Give address to which approved copy of this form is to be sent)   |  |
| Scurlock Oil Company  Name of Authorized Transporter of Casinghead Gas X or Dry Gas  |   | 428 Mid America Bldg., Midland, Texas, 79701  Address (Give address to which approved copy of this form is to be sent) |  |  |
| Phillips Petroleum Company   |   | Bartlesville, Oklahoma   |  |  |
|  | Unit Sec. Twp. Rge.                                     |  | en   |  |
| If well produces oil or liquids, give location of tanks.   | E 14 17S 28E  | Yes  |  |  |
| If this production is commingled v   | with that from any other lease or pool,                 | give commingling order number:   |  |  |
| . COMPLETION DATA  | Oil Well Gas Well                                       | New Well Workover Deepen   | Plug Back Same Res'v. Diff. Res  |  |
| Designate Type of Complete   | tion – (X)  |  |  |  |
| Date Spudded   | Date Compl. Ready to Prod.                              | Total Depth  | P.B.T.D.   |  |
|  |   |  | Tukkan Danth   |  |
| Pool   | Name of Producing Formation                             | Top Oil/Gas Pay  | Tubing Depth   |  |
| Perforations   |   |  | Depth Casing Shoe  |  |
| Periorations   |   |  |  |  |
|  | TUBING, CASING, AND                                     | CEMENTING RECORD   |  |  |
| HOLE SIZE  | CASING & TUBING SIZE                                    | DEPTH SET  | SACKS CEMENT   |  |
|  |   |  |  |  |
|  |   |  |  |  |
|  |   |  |  |  |
| . TEST DATA AND REQUEST  | FOR ALLOWARIE (Test must be a                           | fter secovery of total volume of load oil  | and must be equal to or exceed top allow   |  |
| OIL WELL   | able for this de  | epth or be for full 24 hours)  |  |  |
| Date First New Oil Run To Tanks  | Date of Test  | Producing Method (Flow, pump, gas l  | ift, etc.)   |  |
| Length of Test   | Tubing Pressure   | Casing Pressure  | Choke Size   |  |
|  | OM-Bbls.  | Water - Bbls.  | Gas-MCF  |  |
| Actual Prod. During Test   | The Burst   |  |  |  |
| '  |   |  |  |  |
| GAS WELL   |   | Phile Condensate ABICE   | Gravity of Condensate  |  |
| Actual Prod. Test MCF/D  | Length of Test  | Bbls. Condensate/MMCF  | Gravity of Condensate  |  |
| Township to the definition to the section of the   | Tubing Pressure   | Casing Pressure  | Choke Size   |  |
| Testing Method (pitot, back pr.)   | I donting Liessate                                      |  |  |  |
| . CERTIFICATE OF COMPLIANCE  |   | OIL CONSERVATION COMMISSION  |  |  |
| - January College Coll |   |  | the charge of the control of the con |  |
| I hereby certify that the rules ar   | d regulations of the Oil Conservation                   | BY W. a. Srea  | , 19   |  |
|  | d with and that the information given                   |  | <b>3</b> /   |  |

\_, 19 \_ W.a. Dressell Elle are more more y

TITLE .

Exploration Manager

February 26, 1968

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.