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DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	B	
SANTA FE /	1		Form C-104 Supersedes Old C-104 and C-110	
FILE / L		AND	E C Eligative 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (GAS	
LAND OFFICE	HANSON OIL C		OCT 1 5 1969	
TRANSPORTER GAS	TO TO		1309	
OPERATOR 3	HANSON OIL COR	RPORATION	9.0.0	
PRORATION OFFICE	EFFECTIVE: APRIL	1. 1970	ARTESIA, OFFICE	
Operator	11 Ha . W. 1)			
Address	Hard Ker	siy		
P.O. Box 1514	. Roswell, New Mexic	o 88201		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)		
New Well	Change in Transporter of: Oil X Dry Ga	Effective No.	Tombon 1 1060	
Recompletion Change in Ownership	Oil X Dry Ga Casinghead Gas Conder		vember 1, 1969.	
Change in Ownership	Control Con Control			
If change of ownership give name and address of previous owner				
. DESCRIPTION OF WELL AND				
Lease Name	Well No. Pool Name, Including F			
H & K Federal	1 Red Lake Que	en GrayburgSA State, Federa	Fed. L¢068712	
	.0 Feet From The No. Lin	• and 330 5	The West	
	_		B.B.S.L.	
Line of Section 14 To	ownship 17S Range	28E , NMPM,	Eddy County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transporter of O		Address (Give address to which appro	ved copy of this form is to be sent)	
The Permian Corpor		P.O. Box 3119, Mid	land, Texas	
Name of Authorized Transporter of C	or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)	
	Unit Sec. Twp. Pge.	Is gas actually connected? Wh	en	
If well produces oil or liquids, give location of tanks.	E 14 17S 28E	No		
If this production is commingled w	ith that from any other lease or pool,			
. COMPLETION DATA				
Besignate Type of Complet	on - (X)	New Well Workover Deepen	Plug Back Same Res v. Diff. Room.	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudde	Date Compilitional to From		CONTRACTOR OF THE PARTY OF THE	
Elevations (DF, RKB, NT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	1	1	Depth Casing Shoe	
Perforations		N. W. W. Contract of the Contr	Sopiii Gasiii Silos	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT .	
	300	and the second s		
. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or besign full 24 hours) Producing Mathod (Flow, pump, gas i		
Date First New Oil Run To Tanks	Pate of Test	Producing Machine Ir tow, pump, gas t		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Pred. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF	
	1			
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condendate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cderud Preseme (Suuc-In)	CHURA DIZA	
. CERTIFICATE OF COMPLIA	VCE	OIL CONSERV	ATION COMMISSION	
, CERTIFICATE OF COMPLIA		€ 1 × 1 × 1	٠	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED , 19		
		BY W. a. Gressett		
		TITLE		
(1.)	مومس ممرأ		compliance with RULE 1104.	
Ann I	1116:	If this is a request for allo	wable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Agent		All sections of this form must be filled out completely for allow-		
·	itle)	able on new and recompleted w	/elis.	
	er 14, 1969	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
(Date)		Separate Forms C-104 must be filed for each pool in multiply		
	•	il completed wells.		