## OIL CONSERVATION DIVISION

DISTRICT OFFICE #2

Drawer DD Artesia, NM

	Jan. thru April, 1980					
		NO	2146 R			
	SUPPLEMENT TO THE	OIL PRORATION	ON SCHEDI	<u>JLE</u>		
DATE	4/4/80					
PURPOSE	ALLOWABLE REVISION					
	Effective 4/1/80, the all Oil Corp. well in the poor as indicated.					
	RED LAKE Q-G-SA H & K Federal #1-E, 14-17	-28, increased to (	5 BOPD. Apri	1 total, 18	afdd 06	
				• .		
					,	
	WAG:jw Hanson Oll Corp. Permian	OIL CON	ISERVATION D	DIVISION		
		D	ISTRICT SUPERVISO	OR		

			Operator Address
	H & K Federal	LEASE NAME	Hanson Oil Corporation P. O. Box 1515, Roswell,
		WELL	],
	IPI.	c	New Mexico
	14	100	1 1 31
	175	LOCATION	Red 88201
	28E	æ	Lake
	3-1-80	DATE OF TEST	Red Lake Queen Grayburg SA
		STATUS	yburg Sa Type of Test - ()
		CHOKE	g. SA oF (x)
080	1	TBG.	Schedu
		DAILY	ed
	24	DF TFOOTH	County
	180	BBLS	Eddy
	32.8	PROD, DURING	Eddy
	6		
	0	TEST	1 1
	! ! !	CU.FT/BBL	Special [X]

No well will be assigned an allowable greater than the amount of all produced on the efficial test.

terated by more than 25 percent. Operator is encouraged to take advantage of this 25 percent telerance in order that well can be assigned increased allowables when authorized by the Commission. During gua-eil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is

will be 0,60. Gas volumes must be reported in MCF measured at a pressure base of 15,025 psia and a temperature of 60° F. Specific gravity base

Report casing pressure in Heu of tubing pressure for any well producing through casing.

Mult original and one copy of this report to the district effice of the New Mexico Oil Consurvation Commission in accordance with Rule 301 and appropriate pool rules.

ledge and belief. is true and complete to the best of my know-I hereby certify that the above information

Production Clerk (Tide) 1980 \Signature)

March 31,

(Date)