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## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

Date Work Performed 5/4/63   Pool Vanderpriff Keyes   County   Eddy    THIS IS A REPORT OF: (Check appropriate block)   Detailed account of work done, nature and quantity of materials used, and results obtained.	PRORATION OFFICE	1	(Submit	to appropriate L	District	Office	as per Comm	nission Rule 11	06)	
Delni-State	Name of Company		Company Tra		Address		953 Mid	and Toyas		
Date Work Performed 5/4/63 Pool Vanderpriff Keyes   County Eddy  THIS & A REPORT OF: (Check appropriate block)    Beginning Drilling Operations   Casing Test and Cement Job   Other (Explains):   Plugging   Remedial Work  Detailed account of work done, nature and quantity of materials used, and results obtained.	-	Chemical	_ <del></del>		Larrar				ange	
THIS IS A REPORT OF: (Check appropriate block)    Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):     Plugging   Remedial Work   Other (Explain):     Petting   String   String   String   String   String   String     Position   Remedial Work   String   String   Company     Position   Remedial Work   Reports   Other (Explain):     Patting   Position   Producing   Remedial Work   Reports   Other (Explain):     Patting   Position   Producing   Interval   Completion     Patting   Diameter   Tubing   Depth   Other (Explain):     Patting   Producing   Producing   Producing   Company     Producing   Production   String   Diameter   Other (Explain):     Producing   Producing   Producing   String   Depth     Producing   Producing   String   Depth   Other (Explain):     Producing   Producing   Producing   String   Depth     Producing   Producing   Producing   String   Depth     Other (Explain):   Producing   Producing   String   Depth     Producing   Producing   Producing   String   Depth     Other (PPD)   Producing   Producing   String   Producing   String   Producing   Produc			te "	3	Letter	801	175	3	28E	
Beginning Drilling Operations   Casing Test and Cement Job   Other (Explain):   Plagging   Remedial Work   Detailed account of work done, nature and quantity of materials used, and results obtained.   Mell Spudded 4/30/63 with cable tools, 8 5/8-inch J-55 20# casing set 436 feet   and cemented with 50 sacks. Cement allowed to set 24 hours before testing 1000   pounds pressure 30 minutes with no drop.    NOTE: CERRECTED REPORT - ORIGINALLY FILED AS BURLESON & HUFF   File IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	Date Work Perfor	<sup>med</sup> 5/4/63	Pool Vandergri	iff Keyes	À		County EC	idy		
Plugging   Remedial Work			THIS IS	AREPORT OF: (	Check a	ppropria	te block)			
Detailed account of work done, nature and quantity of materials used, and results obtained.  Well Spudded 4/30/63 with cable tools. 8 5/8-inch J-55 20% casing set 436 feet  and cemented with 50 sacks. Cement allowed to set 24 hours before testing 1000  pounds pressure 30 minutes with no drop.  NOTE: CHRRECTED REPORT - ORIGINALLY FILED AS BURLESON & HUFF  Witnessed by  Bill Cravey  Position  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  ORIGINAL WELL DATA  DF Elev.  To D PBTD Producing Interval Completion Date  Tabing Diameter  Tubing Depth Oil String Diameter Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test Date of Test Date of BPD MCFPD Solver Workover  Workover Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name  Name  Title  Position  Apent  Position  Apent  Topic Company  Residual Expressor Inc.  Position  Apent  Title  Position  Apent  Title  Position  Apent  Topic Company  Remedial Expressor Inc.	Beginning I	Orilling Operation	s 💢 Cas	ing Test and Cem	ent Job	[	Other (Ex	:plain):	1	
Witnessed by   Bill Cravey										
Position Foreman   Company   Ray Smith Drilling Company   Producing Interval   Completion Date    To perforated Interval   Producing Formation(s)    Test   Date of Test								ing set 436	feet	
Witnessed by Bill Crawey  Position Foreman  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA  DF Elev.  TD  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Depth  Oil String Diameter  Open Hole Interval  Production  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  BPD  Oil Production BPD  Water Production BPD  Gas Well Potential MCFPD  I hereby certify that the information given above is true and completion to the best of my knowledge.  Name  Oil CONSERVATION COMMISSION  Approved by  Name  Company  Company  Apent  Company  Ray Smith Drilling Company  Producing Interval  Company  Ray Smith Drilling Company  Producing Interval  Company  Apent  Company  Apent  Company  Apent  Company  Ray Smith Drilling Company  Ray Smith Drilling Company  Apent  Company  Faw Smith Drilling Company  Ray Smith Drilling Company  Apent  Company  Apent  Company  Comp	and cemer	nted with 50	sacks. Ceme	ent allowed	to se	t 24 h	nours befo	ore testing	1000	
Witnessed by Bill Cravey  Position Foreman  Fore	pounds pr	ressure 30 m	inutes with	no drop.						
Witnessed by Bill Cravey  Position Foreman  Company Ray Smith Drilling Company  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Oil Production BPD  Gas Production Water Production GOR Cubic feet/Bbl  MCFPD  MCFPD  OIL CONSERVATION COMMISSION  Approved by  Management  Name  Position  Apent  Company  Ray Smith Drilling Company  Ray Smith	NOTE: C	ERRECTED REP	ORT <u> </u> ORIGINA	ALLY FILED A	S BURI	LESON	& HUFF		The state of the s	
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  ORIGINAL WELL DATA  D F Elev.  T D  T D  PBTD  Producing Interval  Completion Date  Oil String Diameter  Oil String Depth  Oil String Diameter  Perforated Interval  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Test  Test  Oil Production BPD  Gas Production Water Production BPD  Before Workover  Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complet to the best of my knowledge.  Name  Position  Position  Apent  Company	Witnessed by						Company			
ORIGINAL WELL DATA  D F Elev.  T D  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(s)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Oil Production Gas Production MCFPD  Water Production GOR Cubic feet/Bbl MCFPD  After Workover  After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comple to the best of my knowledge.  Name  Position  Appent  Company	В:	ill Cravey								
DF Elev.  TD  PBTD  Producing Interval  Completion Date  Tubing Diameter  Tubing Depth  Oil String Diameter  Oil String Depth  Perforated Interval(a)  Open Hole Interval  Producing Formation(s)  RESULTS OF WORKOVER  Test  Date of Test  Date of Test  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by  Title  OIL COMMISSION  Name  Position  Producing Interval  Oil String Depth  Oil St			FILL IN BEL				EPORTS ON	ILY		
Perforated Interval  Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Date of Test Workover  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by March Production BPD Solution March Production BPD Solution Appent Company	D F Elev.	T D			WELL		Producing	Interval	Completion Date	
Open Hole Interval  RESULTS OF WORKOVER  Test Date of Test Deform BPD Gas Production BPD Gas Production BPD Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by MLUMINARY CALA  Title  Position  Producing Formation(s)  Water Production GOR Cubic feet/Bbl Gas Well Potential MCFPD  I hereby certify that the information given above is true and comple to the best of my knowledge.  Name  Position  Position  Apent  Company  Com	Tubing Diameter		Tubing Depth		Oil Stri	ng Diam	eter	Oil String	Depth	
RESULTS OF WORKOVER  Test Date of Test Oil Production BPD Gas Production MCFPD Water Production GOR Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by Manual Completed to the best of my knowledge.  Name Position  Name Position  Position  Apent  Company Chemical Express Inc.	Perforated Inter	val(s)			l			l	_	
Test Date of Test Oil Production BPD Gas Production BPD Cubic feet/Bbl Gas Well Potential MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by MLUMULACUA Position  Title  Date  Company  Compa	Open Hole Interval				Producing Formation(s)					
Test Date of Test BPD MCFPD BPD Cubic feet/Bbl MCFPD  Before Workover  After Workover  OIL CONSERVATION COMMISSION  Approved by ML Winsking Position  Title  Date  Company  Co		<del></del>		RESULTS O	FWOR	KOVER				
After Workover  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and comple to the best of my knowledge.  Name Position  Position  Apent  Company  Company	Test								Gas Well Potential MCFPD	
OIL CONSERVATION COMMISSION  Approved by  Approved by  Title  Position  Company  Com										
Approved by  Title  Position  Apent  Company  Co										
Title Position Apent  Company Company Company Company Company	OIL CONSERVATION COMMISSION			I here to the	I hereby certify that the information given above is true and complete to the best of my knowledge.					
Date Company Consist France Inc.	Approved by	m \$ ( 25	Munna		Name	5	i with	Davi.	The	
Date Company Company Company					Posit					
1 ( 2 ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )	Date NOV 2 6 10 1				Comp	Company Chemical Express, Inc.				