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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

NOTE: CORRECTED REPORT - ORIGINALLY FILED AS
BURLESON & HUFF

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas

November 22, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Chemical Express, Inc.

Delhi State

Well No. 3, in SE 1/4 NE 1/4,

(Company or Operator)

(Lease)

H, Sec. 8, T. 17S, R. 28E, NMPM, Vandergriff Keyes Pool

Unit Letter

Eddy

County. Date Spudded 4/30/63

Date Drilling Completed 5/24/63

Please indicate location:

Elevation 3586 Total Depth 1935 PBD 1413

Top Oil/Gas Pay 1300 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 1302-1305, 1311, 1314, 1316, 1318 One shot

Open Hole Depth 1413 Casing Shoe 1413 Tubing none

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls. water in hrs, Choke Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 575 MCF/Day; Hours flowed

Choke Size 1" Method of Testing: back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 35,000# sand, 17,500 gal. water

Casing Press. 100 Tubing Press. Date first new oil run to tanks none

Oil Transporter

Gas Transporter Phillips Petroleum Company

1980 NL & 660 EL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	436	50
4 1/2	1413	100

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 26 1963, 19

Chemical Express, Inc.

(Company or Operator)

By: (Signature)

Title Agent

Send Communications regarding well to:

Name Chemical Express, Inc.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title