

SHOOTING RECORD

Size	Shell used	Exp. re used	Quantity	Date	Depth	Depth cleaned out

TOOLS USED

Rotary tools were used from 523 feet to 9474 feet, and from _____ feet to _____ feet
 Cable tools were used from 0 feet to 523 feet, and from _____ feet to _____ feet

DATES

November 13, 1963 Put to producing PLA November 2, 1963.

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
 _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	277	277	Surface Sands, Caliche, Red Beds
277	1440	1163	Anhydrite, Sandstone, Shale
1440	2647	1207	Sandstone & Limestone
2647	2967	320	Dolomite & Sandstone
2967	5700	2733	Dolomite & Limestone
5700	7663	1963	Limestone, Dolomite, Shale
7663	9474	1811	Limestone & Shale

LOG TOPS:

Base Red Beds	277'	(+3559')
Yates	1440'	(+2396')
Queen	2258'	(+1578')
Grayburg	2647'	(+1189')
San Andres	2967'	(+869')
Yeso	4435'	(-599')
Drinkard	5700'	(-1864')
Abo	6450'	(-2614')
Wolfcamp	7663'	(-3827')
Lower Rake Marker	8264'	(-4428')
Map Datum	8477'	(-4641')

SEE ATTACHMENT FOR HISTORY OF WELL.

FROM—	TO—	TOTAL FEET	(OVER)	FORMATION	10—42004-0
-------	-----	------------	--------	-----------	------------

FORMATION RECORD—Continued