Form 3'50-5 (November 1983) (Formerly 9-331)  UNITED STATES SUBMIT IN TR (Other instruct) on re-	Budget Bureau No. 1004-01 5 Extires August 01, 1985 5. LEASE DESIGNATION AND SERIAL NO
BUREAU OF LAND MANAGEMENT	LCO29424
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N.M ii Divisio	MINIT AGREEMENT NAME
WELL GAS OTHER 311 S 1St	
2. NAME OF OPERATOR  Beach Exploration. Inc.  Art. 4 NM 210-2834	8. FARM OR LEASE NAME
Beach Exploration, Inc.	Henshaw
800 N. Marienfeld Ste. 200 Midland, Texas 79701	9. WELL NO. 9
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Henshaw
660'FZL & 1980' FWL, Sec. 23, T165, R29E	II. SEC., T., R., M., OR BLE. AND SURVEY OR ARMA
Unit C, NE4/NW/4	Sec.23,T16S,R30E
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH; 13. STATE
	Eddy NM
16. Check Assessment Part To Latines Name (Name 2)	
Check Appropriate Box To Indicate Nature of Notice, Report, or Of	ther Data
SUBSEQUE	INT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
PRACTURE TREAT  MULTIPLE COMPLETE  PRACTURE TREATMENT	ALTERING CASING
BHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING X	ABANDONWENT*
(Other) (Other) (Other)	f multiple completion on Well
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, if proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)	Mon Renort and Los Joses L
4-23-98 Logged W/CBL-CCL-GR, TD-10,690, PBTD-10,645'. Pumped displaced w/32 bbls. water. SD 30", reversed out w/8bbls water a TOH, LD  4-24-98 Logged from 10,671' to 8500'. POH MU TCP guns, sub. To 6000psi. Tie in guns to GR, perforate from 10,588'-10,606'. test. ND BOP NU trest, test flange to 5000psi. Drop bar to perf. No pressure CWIFN.  4-27-98 Opened well to pit, flared gas, bled pressure to Opsi guns to btm., tagged fish on btm. @10,630'. RU Fracmaster, test 1 bbls.15% Nefe acid & 29 bbls.KCL water, psi to 6500. Worked pre not pump in. Pressure casing to 1500psi, increased tbg. pressure in. Bled off pressure. NU tree, BOP, released pkr., TIH to 10,615' reverse 3 bbls. into tbg., set pkr.Pressured tbg.to 7500 psi, co to work acid around perfs. and attemp to pump into formation. M pump in. CWIFN  4-28-98 SITP 300psi. bled pressure to 0# to pit. Pressured tbleed off in 15", released pkr. TIH Reversed out acid w/2%KCL wa @10,630'. Catch fish, TOH. LD fishing tools, guns did not fire.  4-29-98 FIH w/tbg.to 10,810'. Spot 1.2 bbls.7.5%Nefe acid a TIH to 10,600', RU logger, tied in GR to OH logs. RD loggers, drog	Pested tbg.hydro in hole Set. pkr.,drop tube to No psi. Wait 1 hr.  RU JSI, RIH, released ines to 8000#, pump 12 essre from 1500-6500 could to 9000, could not pump Fqualize acid, POH, buld not pump in, continued lax.Press.9000# could not bg. to 2500 psi. No ter. TOH w/pkr. Fished
8. I hereby coeffity that the foregoing is true and correct  SIGNED ALLIAL WILLIAM TITLE Barbara Watson	DATE 4-30-98
ORIG. SGD.) DAVID R. GLASS  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  OTHER TRANSPORTS OF APPROVAL, IF ANY:	DATE JUN 1 7 1998
FLARINGAPPROVES	for <u>l</u> month perio May 3 0 1998