

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

811 S. 1st Street
Artesia, NM 88210-2834

DESIGNATION AND SERIAL NO.

LC 029424

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐ 1999 JUN 21 A 11:07

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other ☐

2. NAME OF OPERATOR Beach Exploration, Inc.

3. ADDRESS OF OPERATOR 800 N. Marienfeld Ste. 200 Midland, Texas 79701 683 6226

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660' FNL & 1980' FNL Unit C, NE4/NW4
At top prod. interval reported below Same
At total depth Same

14. PERMIT NO. DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Henshaw

9. WELL NO. 9

10. FIELD AND POOL, OR WILDCAT Henshaw; Morrow Gas

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 23, T16S, R30E

12. COUNTY OR PARISH Edgemoor

13. STATE NM

15. DATE SPUDDED 5-13-99

16. DATE T.D. REACHED 4-14-99

17. DATE COMPL. (Ready to prod.) 5-14-99

18. ELEVATIONS (DF, K&S, RT, GR, ETC.) DF-3837' KB-3838' GL-3824' 3826'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,690'

21. PLUG, BACK T.D., MD & TVD 10,645'

22. IF MULTIPLE COMPLEMENTS HOW MANY? 1

23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
9700' - 10,438' Atoka
10588' - 10606' MORROW } DHC

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	523'		275 Sxs.	
7 5/8"	26.4#	4511'		1100 Sxs.	
4 1/2"	11.6#	10690'		260 Sxs. Super H	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,400'	

PERFORATION RECORD (Interval, size and number)			ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
MORROW 32 Holes, 4 SPF, 3 3/8"			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,418' - 10,420'	(8 holes)		10,418' - 10,438'	2800 Gals. 15% HCL Acid
10,432' - 10,438'	(24 holes)			

33. PRODUCTION

DATE FIRST PRODUCTION 5-20-99

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Plunger Lift

WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 5-21-99

HOURS TESTED 24

CHOKE SIZE 20/64"

PROD'N. FOR TEST PERIOD

OIL—BBL. 1

GAS—MCF. 77

WATER—BBL. 0

GAS-OIL RATIO

FLOW. TUBING PRESS. 340

CASING PRESSURE 450

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Peter W. Chester* TITLE *Peter W. Chester* DATE 6-17-99

*(See Instructions and Spaces for Additional Data on Reverse Side)