

SUBMIT IN DATE: **TRATOR'S COPY**
 Approved.
 Budget Bureau No. 1004-0137
 Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐			Other: 1999 JUN 21 A 11:07		
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒			Other: _____		
2. NAME OF OPERATOR: Beach Exploration, Inc.					
3. ADDRESS OF OPERATOR: 800 N. Marienfeld Ste. 200 Midland, Texas 79701 683 6226					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FNL Unit C, NE4/NW4 At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED 10		12. COUNTY OR PARISH Edinburg	
15. DATE SPUDDED 5-13-99		16. DATE T.D. REACHED 4-14-99		13. STATE NM	
17. DATE COMPL. (Ready to prod.) 5-14-99		18. ELEVATION (FT., RKB, RT. GR., ETC.)* 2400-3837'		19. ELEV. CASINGHEAD 3824' 3826'	
20. TOTAL DEPTH, MD & TVD 10,690'		21. PLUG, BACK T.D., MD & TVD 10,645'		23. INTERVALS DRILLED BY 1	
22. IF MULTIPLE COMPL., HOW MANY* 1				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9700' - 10,438' Atoka 10598' - 10606' MORROW } DHC	
25. WAS DIRECTIONAL SURVEY MADE No				26. TYPE ELECTRIC AND OTHER LOGS RUN	

29. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	523'		275 Sxs.	
7 5/8"	26.4#	4511'		1100 Sxs.	
4 1/2"	11.6#	10690'		260 Sxs.Super H	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	10,400'	

31. PERFORATION RECORD (Interval, size and number)

APK4 32 Holes, 4 SPF, 3 3/8"

10,418' - 10,420' (8 holes)
10,432' - 10,438' (24 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10.418'-10.438'	2800 Gals. 15% HCL Acid

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-20-99		Plunger Lift				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-21-99	24	20/64"	→	1	77	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.		OIL GRAVITY-API (CORR.)	
340	450	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE

Production

DATE 6-17-99

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Need C-104
for AFoka

DHC Approval



Henshaw; Merrow

Comp

UNDES HENSHAW;
AToka 78340