Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions (at Bottom of Page

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

MAR 1 4 1991

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More SCO, Inc. More More	•	TO TRANSPORT	OIL AND NATURAL GAS	
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Date Approved MAR 1 8 1991 Pulled a Olson Signature Rebecca Olson Production Analyst Mike Williams	Division have been complied with and	I that the information given above		
Signature Rebecca Olson Production Analyst MKE WILLIAMS	is true and complete to the best of my	knowledge and belief.	Data Assessed	MAR 1 8 1001
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***** II 101A	Printed Name	Tide	Tillo MIKE	WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(505) 746-6520. Telephone No.