

NE MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico Sept. 25, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Kennedy Oil Co., Inc. Sheldon Fed. Well No. 3, in SE 1/4 S2 1/4,
(Company or Operator) (Lease)

P Sec 28 T 16S R 31E NMPM Square Lake Pool
Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P K

330/S 626/E

Tubing, Casing and Cementing Record

Size Feet Sax

13 3/8	32	Cir.
5 1/2	3445	100
2 7/8	3550	

County Date Spudded 8/26/63 Date Drilling Completed 9/10/63
Elevation 4020 KB +8' Total Depth 3708 PBTD 3708

Top Oil/Gas Pay 3462 Name of Prod. Form. Grayburg San Andres

PRODUCING INTERVAL -

Perforations None

Open Hole 3445 - 3708 Depth Casing Shoe 3445 Depth Tubing 3550

OIL WELL TEST -

Natural Prod. Test: none bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 75 bbls. oil, 36 bbls water in 24 hrs, min. Size p

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gallons mud acid

Casing Tubing Date first new Press. P Press. P oil run to tanks 9/21/63

Oil Transporter Continental Pipe Line Co.

Gas Transporter Phillips Petroleum Co.

Remarks: 7 7/8" hole from 3445' to 3630'; 6 1/8" hole from 3630' to 3708'

Two staged at 530' with 50 sacks.

Request Buffer Zone allowable as per order 2358 dated 11-6-62

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 25 1963 Kennedy Oil Co., Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong Title: Vice Pres.

Title: OIL AND GAS INSPECTOR

Send Communications regarding well to:

Name: Kennedy Oil Co., Inc.

Address: Box 151 Artesia, N.M.

OIL CONSERVATION COMMISSION		
APTECIA DISTRICT OFFICE		
No. Copies Received		✓
OPERATOR		✓
SANTA FE		✓
PRODUCTION		✓
STATE LAND OPER.		✓
U. S. G. S.		
TRANSPORTER		
RECORD OF MINES		✓

NUMBER OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS PRODUCTION OFFICE OPERATOR		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)	
FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE					
Company or Operator Kennedy Oil Co., Inc.			Lease Sheldon Fed.		Well No. 3
Unit Letter P	Section 28	Township 16S	Range 31E	County Eddy	
Pool Square Lake			Kind of Lease (State, Fed, Fee) Federal		
If well produces oil or condensate give location of tanks		Unit Letter N	Section 28	Township 16S	Range 31E
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> Continental Pipe Line Co.			Address (give address to which approved copy of this form is to be sent) Box 410 Artesia, N.M.		
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>					
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>		Date Connected 1961	Address (give address to which approved copy of this form is to be sent) Bartlesville, Okla.		
Phillips Petroleum Co.					
If gas is not being sold, give reasons and also explain its present disposition:					
REASON(S) FOR FILING (please check proper box)					
New Well <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/>					
Change in Transporter (check one)					
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>					
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>					
Other (explain below)					
RECEIVED SEP 25 1963 O. C. C. ARTESIA, OFFICE					
Remarks					
The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.					
Executed this the 25 day of Sept. , 19 63 .					
OIL CONSERVATION COMMISSION			By		
Approved by			Title		
ML Armstrong OIL AND GAS INSPECTOR			Vice Pres.		
Title			Company		
			Kennedy Oil Co., Inc.		
Date			Address		
SEP 25 1963			Box 151 Artesia, N.M.		