

Form 9-330

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER LC 383105
LEASE OR PERMIT TO PROSPECT _____

28

5

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Kennedy Oil Co., Inc. Address **Box 151 Artesia, N.M.**

Company _____

Lessor or Tract **Sheldon** Field **Sanare Lake** State **New Mexico**

Well No. **3** Sec. **28** T. **16** R. **31** Meridian **10.2N** County **Oddy**

Location **330** ft. **N.** of **S** Line and **626** ft. **E.** of **S** Line of **Sec 28** Elevation **4012** G
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **R.B. [Signature]**

Date **October 7, 1963** Title **Vice Pres.**

The summary on this page is for the condition of the well at above date.

Commenced drilling August 26, 19 63 Finished drilling September 10, 19 63

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

(Denote page by 1)

No. 1, from 3462	to 3465	No. 4, from	Oct 9 1963
No. 2, from 3503	to 3509	No. 5, from	to
No. 3, from 3512	to 3514	No. 6, from	Q. C. C. ARTESIA, OFFICE

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

CASING RECORD							Perforated		Purpose
Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	From—	To—	
2 1/2	54	8	30	30	30	30	30	30	30
It is of the greatest importance to have a complete history of the well. Please state in detail the dates of requiring together with the reasons for the work and the nature of the work. HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
3 7/8	30	13			
5 1/2	3443	1500			
		* Two staged at 530' with 50 sacks.			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Acidized open hole from 3445 to 3708 ft. 500 gallons red acid.						

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

		DATES	
-----, 19-----		Put to producing	9/24-----, 1963
The production for the first 24 hours was	111	barrels of fluid of which	67% was oil; -----%
emulsion; 33% water; and -----% sediment.		Gravity, °Bé.	30-----
If gas well, cu. ft. per 24 hours	-----	Gallons gasoline per 1,000 cu. ft. of gas	-----
Rock pressure, lbs. per sq. in.	-----		

EMPLOYEES

EMPLOYEES		Donnelly Drilling Co	
_____	, Driller	_____	, Driller
_____	, Driller	_____	, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Caliche
20	719	699	Red Rock
719	830	111	Anhydrite
830	1646	816	Salt
1646	3210	1554	Anhydrite with gyp & red rock
3210	3462	255	Gray lime
3462	3465	3	Sand
3465	3503	38	Dolomite
3503	3509	6	Sand
3509	3512	3	Dolomite
3512	3514	2	Sand
3514	3550	36	Dolomite
3550	3708	158	White Lime T.D.
			Tops: Metex 3462 Samples
			Premier 3503
			San Andres 3550

FORMATION RECORD—Continued

16-48094-8

AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS. STATE WHETHER FROM EL OR SAMPLES.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

[illegible]

LOCATE WELL CORRECTLY

001875-13

The summary on this page is for the condition of the well at above ground.

03V13030

OF GAS SANDS OR ZONES

Q. And you also observed that the

10-1, from _____ to _____
10-2, from _____ to _____
10-3, from _____ to _____

REPORT WATER 3-10-68

10. I have been _____ for _____
No. 8 from _____
No. 4 from _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE 16-48094-2

[illegible]

MSAAM | C. J. 100

WILLIAM H. HARRIS, JR. (C) 1960