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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-789	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection		7. Unit Agreement Name <i>West Henshaw Premier Unit</i>	
2. Name of Operator <i>Libby Oil Corporation</i>		8. Farm or Lease Name <i>West Henshaw Unit</i>	
3. Address of Operator <i>P.O. box 623, Midland, Texas</i>		9. Well No. <i>13</i>	
4. Location of Well UNIT LETTER <i>E</i> . <i>2330</i> FEET FROM THE <i>North</i> LINE AND <i>467</i> FEET FROM THE <i>East</i> LINE, SECTION <i>2</i> TOWNSHIP <i>10S</i> RANGE <i>30E</i> NMPM.		10. Field and Pool, or Wildcat <i>Henshaw Grayburg West</i>	
15. Elevation (Show whether DF, RT, GR, etc.) <i>3913' GR</i>		12. County <i>Eddy</i>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <i>Convert to WIN</i> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OBJECTIVE: To convert to WIN

11/22/66 10,100 TD, 2870 PBTD, perf (2850-2855).

MI&SU DA&S SD Unit, PU 7-3/4 bit, 8-5/8 csg scraper, ran on 2" tbg to 2870, pulled & 10 tbg, scraper & bit. SD for night.

11/23/66 Rel DA&S Unit, 10 A.M.

12/13/66 MI&SU DA&S SD Unit. Changed out wellheads, prep to set pkr w/ wire line.

12/14/66 Wellex set Guib type B perm pkr @ 2810 w/ wire line. Ran Guib type PCL latch stinger on 89 jts 2-3/8 RHE 8rd cement lined tbg, latched into pkr @ 2810 w/ 10,000# tension, inst wellhead, Rel DA&S SD Unit @ 2:30 P.M. Complete as WIN.

FINAL REPORT

RECEIVED

DEC 30 1966

P. O. O.
ARTESIA, OFFICE

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *A. C. Payne* TITLE *Authorized Agent* DATE *12/29/66*

APPROVED BY *W. A. Gressett* TITLE *OIL AND GAS INSPECTOR* DATE *FEB 15 1967*

CONDITIONS OF APPROVAL, IF ANY: