· 	5/5/ N Farm C 103
Submit 3 Copies To Appropriate District Office Submit 3 Copies To Appropriate District Office	Form C-103
Office District 1 1625 N. French Dr., Hobbs, NM/87240 Energy Minerals and Natural Reso	WELL API NO.
/ '2 / \	30-015-10085
Notifice III South First, Artesia, NM 12/10 District III CONSERVATION DIVIS	
District IV 2040 South Pacheco, Santa Fe, Not 87505	STATE X FEE
2040 South Pacheco, Santa Fe, 180 87505	6. State Oil & Gas Lease No. OG 787
SUNDRY POTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROTORILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	K TO A West Henshaw Premier Unit Tract 13
PROPOSALS.)	
1. Type of Well: Oil Well Gas Well OtherWIW	
2. Name of Operator Saga Petroleum LLC	8. Well No. 4
	9. Pool name or Wildcat
3. Address of Operator 415 W. Wall, Suite 1900 Midland, TX 79701	HENSHAW GRAYBURG
4. Well Location	
Unit Letter LOT 13 · 2330 feet from the S line and 467 feet from the W line	
,	
Section 2 Township 16S Range 3	100000000000000000000000000000000000000
10. Elevation (Show whether DR, RKB, RT, GR, etc.) Gr 3913'	
11. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REI	MEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON X CHANGE PLANS CO	MMENCE DRILLING OPNS. PLUG AND ABANDONMENT
TOLL ON THE TENT OF THE MICE.	SING TEST AND
COMPLETION	MENT JOBS
	HER:
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion	
or recompletion. Reference is made to INC 02JA126 - Carlsbad BLM - John Amos	
150 1 1 4050 5.11 2/40 (2.515)	
15" hole - 497' of 11-3/4" csg set @ 515' - cmtd w/300 sx Incor 4% Gel & 200 sx Neat, cmt circ 10-5/8" hole - 2857' of 8-5/8" 24# J55 csg ran & set @ 2871', cmtd w/700 sx Incor 8% gel + 200 sx Incor Neat	
10,100' TD, 2870' PBTD, Perf'd 2850'-2855' - pkr @ 2810'	
Intend to run MIT for TA of well to retain wellbore for future use in WF pattern	
•	
I hereby certify that the information above is true and complete to the best	of my knowledge and belief.
SIGNATURE Bonnie Soushand TITLE Produ	uction Analyst DATE 10/01/2002
Type or print nameBonnie Husband	Telephone No. (915)684-4293
(This space for State use)	1 -01 D D NOV 15 2002
000	
ADDROVED BY	
APPROVED BYTITLE	Juld Sep & NOV 13 2002