

GAS-OIL RATIO TESTS

RECEIVED BY
JUN 10 1985

Form C-118
Revised 10-1-78

SHELL WESTERN E&P INC.

HEMSHAW DEEP UNIT

P.O. Box 576, HOUSTON, TX 77001

TYPE OF TEST - 1X1

Scheduled ☒

Completion ☐

Special ☐

LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	WATER TEST	PROD. DURING TEST				GAS - A11 CU.F.
		U	S	TA	A						WATER ODLT.	GRAV. OIL	OIL SOLS	GAS M.C.F.	
HEMSHAW DEEP UNIT	Y3	Q	24	16	30	03-15-85	P	7	24	5	37.6	6	47	7831	
	5	K	24	16	30	03-08-85	P	58	24	0	37.7	62	135	2177	
	6	A	23	16	30	03-04-85	P	8	24	275	37.9	8	13	1625	
	8	I	23	16	30	03-16-85	P	7	24	90	37.7	9	53	5337	
	11	K	24	16	30	03-25-85	P	8	24	307	37.6	6	9	1500	
	13	E	23	16	30		P								
	14	Φ	24	16	30	03-03-85	P	2	24	0	39.9	3	117	3900	
		M													

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top well allowable for the pool in which well is tested by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be coefficient increased alternative when authorized by the Division.

Gas volume shall be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base shall be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Well official and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with the 1981 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

St. Blum
SECT. SUPVR. OIL ACCOUNTING
(Signature)
17649

4-17-85