	2-											- \\ (
		En ergy , N	State of N is and Nat		-	partme	nt	RECE/VED			Form C-104 Revised 1-1-89 See Instructions		
P.O. Box 1980, Hobbs, NM 88240		OILC	ON	ONSERVATION DIVISION P.O. Box 2088					NOV 2			of Page	
P.O. Drawer DD, Artenia, NM \$8210		Sa		xico 87504-2088				©. C. D.					
DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410									RTESIA, OF	•			
Cperator		TO TRA	ANSP	PORT OIL	AND N	ATUR	AL GA		API No.				
Merit Energy Com	oanv /	/						VV GLL /					
Address 12221 Merit Drive		te 1040). Da	allas. 7	Cexas 7	5251		I	<u> </u>				
Reason(s) for Filing (Chack proper box)			,				se explai	v					
New Weil		Change is					1						
	Oil Casingher	id Gaa ∏	Dry G Conde	_	E	FFECT	IVE I.	L/01/90	-				
Change in Operator XX					<u> </u>				-				
and address of previous operatorBr	<u>idge O</u> :	il Com	pany.	<u>L. P.</u>	12377	Merit	Dr	Suite	1600, Da	illas	<u> </u>	75251	
IL DESCRIPTION OF WELL	AND LE		1										
Lesse Name		Well No. 8	1	Nama, iactud nshaw -	-				of Lease Federal Jor Fe		Lea	se No.	
Henshaw Deep Unit		0	јле	nsnaw -	WOIICa	ш₽				<u> </u>			
Unit LetterK	.:	1980	_ Feet I	From The	<u>s</u> t	ine and _	198	0 Fe	et From The	———	W	Lize	
Section 23 Township	<u> </u>	165	Rang		30E ,1	NMPM,			Eddy			County	
III. DESIGNATION OF TRAN	<u>SPORTE</u>	ER OF O	IL AN	ND NATU									
Name of Authorized Transporter of Oil		or Conden							copy of this j)	
Navajo Refining Co. Name of Authorized Transporter of Casing		<u>ne Div</u>		v Ges					sia, NM copy of this ;				
Phillips Petroleum	-			, (ssa, TX				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? C 24 16S 30E Yes							When ? 8-1-63					
If this production is commingled with that I	from any of	her lease or	pool, g	ive comming	ling order ma								
IV. COMPLETION DATA		Oil Wel	<u> </u>	Ges Well	New We	Wat	TOWNER .	Deepen	Plug Back	Serre I	lae'u l	Diff Res'v	
Designate Type of Completion	- (X)	1	. !		1			Junha			· · ·		
Date Spudded	Date Com	ipi. Ready t	o Prod.	-	Total Dept				P.B.T.D.				
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth				
Perforations					<u> </u>				Depth Casiz	ig Shoe			
	TUBING, CASING AND				CEMENT	ING R)						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET					SACKS	CEMEN	NT	
	+			<u> </u>	· · · · · · · · · · · · · · · · · · ·								
	<u>+</u>												
V. TEST DATA AND REQUES													
OIL WELL (Test must be after 1 Date First New Oil Rus To Tank	Date of T		of load	i oil and mun				able for this p, gas lift, a		for full 2	4 hours.)	
Date First New Oil Rule 16 Tank	Date of 1	€ E			LIOURNIN I			* , * **		001	ted	ID-3	
Length of Test	Tubing P	Tubing Pressure			Casing Pressure				Choke Size 11-9-90				
									Gar-MCF OP Cha				
Actual Prod. During Test	Oil - Bbis	L			Water - Bb	ui.			Car mut		_		
	<u> </u>				1				I				
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbla. Cond	name/M	MCF		Gravity of C	Condense	4		
									_				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-ia)				Choke Size				
VL OPERATOR CERTIFIC		FCOVO		NCE	┧┎────	<u></u>			<u> </u>				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul						OIL	CON	SERV	ATION	DIVI	SION	1	
Division have been complied with and	that the inf	ormation gi			1			10	11	000			
is true and complete to the best of my	Enowiedge	and belief.			Dat	le App	proved	<u>NO</u>	<u>v 71</u>	990			
Renni At						0	DICHN	N CION	50 RV				
Signature Signature	<u> </u>	10 0	100	<u>w6</u>	By	<u> </u>	HKE W	AL SIGN	<u>افتاست.</u>				
BONNIE C. Shea V.P. FINANCE Printed Name									ISTRICT	19			
11-1-90	(214	Dr (I	-83	٢٢	Titl	ــــــــــــــــــــــــــــــــــــــ			<u></u>				
Date		Te	iephone	No.		<u> </u>							
INSTRUCTIONS, This for				lienen mirk	Pule 1104								

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance request for allowable for heavy drilled or deepened went must be accompleted by abstance or deviation due and recompleted wells.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

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