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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AR	EA 640	ACREE
OCATE	WELL	CORRECTLY

Castle and Wigsell	Pan American - State
(Company or Operato	r) (Less)
Well No 1 NE	14 of See 14, of Sec. 28, T. 175, R. 28E, NMPM.
Red Lake	Pool, Eddy County.
Well is 2310 feet from	South line and 330 feet from Figst line
of Section	E-7075
	3
Name of Drilling Contractor	Hammond Drilling Company
_	Astesia, New Mexico
	Head

OIL SANDS OR ZONES

No. 1, from	760	 No. 4, fromto
		No. 5, fromto
		No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1	, from	to	.feet.	***************************************
No. 2	, from	to	.feet.	
No. 3	, from	to	.feet.	
No. 4	, from	to	.feet.	

CASING BECOBD							
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PEÉFORATIONS	PURPOSE
8-5/8	20	new	459	Tex. Pat	None		Surface
4-1/2	9.5	used	1998	float	None	1956-62	Prod.

MUDDING AND CEMENTING RECOR	D
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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METROD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8-5/8	459	60	Halliburton	· · · · · · · · · · · · · · · · · · ·	
8	4-1/2	1998	75	Halliburton		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

A/100, F/25,000 gals, lesse crude and 50,000 lbs, Ss. ્રુઝ <u>a</u> E 23 MAY ARTERIA OF Flow 42 BOPD, no water. Result of Production Stimulation......

RECORD OF DRILL-STEM AND SPECIAL TESTS

	If drill-stem or other special test	s or deviation surveys	were made, submit report o	n sepa	rate sheet and attach hereto	
		то	OLS USED			,
Rotary (tools were used from	feet to	feet, and from		feet to	feet.
Cable to	ools were used from	leet to	feet, and from		feet to	feet.
		PR	ODUCTION			
Put to H	Producing. 5/14/63	, 19				
OIL W				s of li	quid of which	% was
	was oil;	% was emulsion;	% water; a	nd	% was sedim	ent. A.P.I.
	Gravity 35					
GAS W	ELL: The production during the fir	st 24 hours was	M.C.F. plus.			barrels of
	liquid Hydrocarbon. Shut in l	Pressure	lbs .			
Length	of Time Shut in		<u>.</u> .			
-						
PLI	EASE INDICATE BELOW FORM		CONFORMANCE WITH (EOG		
	Southeastern	1 New Mexico			Northwestern New Mex	leo
	ly			Т.	Ojo Alamo	
			·····	Τ.	Kirtland-Fruitland	•••••••••••••••••••••••••••••••••••••••
B. Salt		T. Montoya	- ``	Т.	Farmington	•
	ES	-	· · · · · · · · · · · · · · · · · · ·	Т.	Pictured Cliffs	••••••
	ivers			Т.	Menefee	
	en 1268			Т.	Point Lookout	
	yburg			Т.	Mancos	·
T. San	Andres	T. Granite		Т.	Dakota	
T. Glor	ricta	T		Т.	Morrison	
T. Drin	ikard	T.		Т.	Penn	

Т. Abo..... Т. Т.

FORMATION RECORD

Т.

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 752 16 90	752 1690 1999	752 938 309	Red beds and anhy. Anhy., red Ss., tr. dol. Dol. and gry. ss.				ucción
				100 C			N COMMISSION

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. 14. 14. 144 *

-	•	May 15,	1963		
Company or Operator	Address	Box \$68,	Midland,	Texas	(Date)
Name AMMUggell	Posision of Ti	Partner			