DISTRIBUTION	
SANTA FE	1
FILE	1 ✓
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL-CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 3 - 1975

O.C.C.
ARTESIA OFFICE OTHER

5a. Indicate Type of Lease
State **X**   Fee ☐

5. State Oil & Gas Lease No.
E - 2025

7. Unit Agreement Name

1a. TYPE OF WELL

OIL WELL **X**   GAS WELL ☐   DRY ☐   OTHER

b. TYPE OF COMPLETION

NEW WELL ☐   WORK OVER ☐   DEEPEN ☐   PLUG BACK **X**   DIFF. RESVR. **X**   OTHER

8. Farm or Lease Name
Pan Am State

9. Well No.
1

2. Name of Operator
Marbob Energy Corporation

10. Field and Pool, or Wildcat

3. Address of Operator
Box 304, Artesia, New Mexico

4. Location of Well

UNIT LETTER **I** LOCATED **2310** FEET FROM THE **South** LINE AND **330** FEET FROM

THE **East** LINE OF SEC. **28** TWP. **17S** RGE. **28E** NMPM

12. County
Eddy

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
11/25/74	**11/24/75**	**1/1/75**	**3681' GL**	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
1999	**815'**				

24. Producing Interval(s), of this completion — Top, Bottom, Name

754½ - 777 Seven Rivers

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Gamma - Ray - Neutron

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		**459'**	**11"**	**60**	
4½"		**815'**	**8"**	**50**	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2"	**283'**	

31. Perforation Record (Interval, size and number)

754½' - 761½' - 8 holes
766 - 777 - 8 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
754½ - 777	**1500 gelled water**
	90,000 lbs sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
1/1/75	**Pump**	**Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
1/1/75	**24**			**15**	**50 oppx**	**0**	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
			15	**50**	**0**	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
John Gray & Mack Chase

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED _Alois Woodson_   TITLE **Agent**   DATE **1/2/75**

refer to original completion for log